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Submit 3 Copies To Appropriate District	. State of New	Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources			vised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	Dr., Hobbs, NM 88240			
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		3015-03363 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NN	А 87505	6. State Oil & Gas Lea	ise No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-5524-24	
SUNDRY NOTIO	CES AND REPORTS ON WE		7. Lease Name or Unit	Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEPEN O ATION FOR PERMIT" (FORM C-1)	R PLUG BACK TO A		
PROPOSALS.)			WLHU TRACT 28-3	
1. Type of Well: Oil Well Gas Well Other I Angletia				
2. Name of Operator			7. Well No.	
Yates Petroleum Corpor	ation		3	
3. Address of Operator			8. Pool name or Wildcat	
105 S. 4 th Street Artesia, NM 88210			Loco Hills Queen Grayburg, San Andres	
4. Well Location	······································		j ball Allutes	t
Unit Letter K 2310' feet from the S line and 1650 feet from the W line				
Section 10 To	ownship 185 Range 29		Eddy County	
Section 10 Te	10. Elevation (Show wheth	er DR, RKB, RT, GR, e	Juu ,	
	3489) <u> </u>		en stratue a bergen e yang tabi Hang dan sang dan sang tabung dan sang
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SU	BSEQUENT REPOR	
	PLUG AND ABANDON			
	CHANGE PLANS			G AND NDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND	
OTHER:				
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
YATES PETROLEUM CORPORATION PROPOSES TO PLUG & ABANDON AS FOLLOWS:				
1. MIRU WSU & safety equipment . No casing recover, will be attempted. TOH w/ tubing.				
2. RU wireline; TIH w/ WL, set 7" CIBP @ 2475' - TOH. TIH w/ tubing; tag CIBP. Load hole w/ plugging mud; keep wellbore loaded w/ mud. Spot 35' Class C cement plug on top				
of CIBP.				
3. TOH w/ tubing; MIRU WL to perf 7" casing w/ casing guns 4 shots @ 965' & 451'.				
4. TIH w/ WL, set cement retainer @ 865'; TOH. TIH w/ tubing, load hole w/ plugging mud, sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement; leave				
35' of cement on top of retainer. TOH w/ tubing.				
5. ND BOP'S; TIH w/ WL. Set cement retainer @ 270'; TOH. TIH w/ tubing; load hole w/ plugging mud. Sting into retainer & establish circulation. Squeeze w/ 135 sx Class C				
plugging mud. Sting	into retainer & esta	blish circulati	on. Squeeze w/ 135	sx Class C
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE MANA WHITLE Regulatory Compliance Tech DATE 6-19-02				
Type or print name Donna C	lack			505-748-1471
(This space for State use) APPROVED BY TITLE 1.11 A D DATE				
APPROVED BY TITLE DATE DATE				
Conditions of approval, if any	70	Sur /	The c	
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YATES PETROLEUM CORPORATION WEST LOCO HILLS UNIT TRACT 28-3 Section 10-18S-29E Eddy County, NM

Continued from previous page:

cement w/ 5#/sx salt from 451' to near surface. Leave 35' of cement on retainer; TOH 6. Spot 15 ek class C cement plug & surface. Place 60' of ont. in ? Out of Both Strings

7. Remove all surface equipment & weld dry hole marker per regulations.

lack

DONNA CLACK REGULATORY TECHNICIAN