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DESCRIPTION OF WELL AND LEASE   Description   Descriptio	If change of ownership give name				
Company   Comp	and address of previous owner			<u> </u>	
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DISIGN/TION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of / Abstract Transporter of Call Side of Condensions   Advanced Cities address to which appeared early of this form as to be sens)   Texasy-flew Merick Or Pipe Line Company   P.O. BOX 1510, (Sidland, Texas)   Name of / Abstract Transporter of Consideration Company   P.O. BOX 1510, (Sidland, Texas)   Valley Gray Component of Consideration Company   P.O. BOX 1510, (Sidland, Texas)   Valley Gray Component Component Component Company   P.O. BOX 1510, (Sidland, Texas)   Valley Gray Component Comp		J	oray burg	Letterar	
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Valley Cas Corporation It well are located of climits Sec. Twp. Top. Top. Top. Top. Top. Top. Top. To					
Time   Description   The product of Producting   Produc				a copy of this form is to be sent)	
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Due First New Oil Run To Torks 9-1-65 Length of Test 24 Actual Prod. Duting Test 8 CII-Bills.  GAS WELL  Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)  Tubing Pressure  Coating Pressure  Choke Size  Choke		TUBING, CASING, AND	D CEMENTING RECORD		
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September 22, 1965

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION	MAR 1 5 1986		
Newmont Oil Co., West Loco Hills Grayburg No.4 Sand Unit	O. C. C. ARTESIA, OFFICE		
Tract 5 No. / Unit C S/O T / X R 3 / 2 / 2 / 3 / 2 / 3 / 3 / 3 / 3 / 3 /			
Filed to show proper unit (lease) name, Tract No. Well No. and Location. Commission Memo 2-65			