	N	1: 181, 101 (C	N €. COM					
Form 9-331 May 110005	UN DEPARTMEN			SPEMER DA TEIPL CONSTENSIONS VOIS SONS	TE• re-	5. LEASE DESIGNATION	eau No. 42 R1424	i .
	GEO	LOGICAL SU	GICAL SURVEY			LC-054253		
SUN (Do not use this :	ORY NOTICE	S AND RE	PORTS ON	WELLS to a different reservoir. als.)		6. IF INDIAN, ALLOTT		
1. OIL XX GAS WELL [OTHER			RECEIV	ED	7. UNIT AGREEMENT N West Loco Hil	ls Grb #4 s	id Ut.
2. NAME OF OPERATOR						8. FARM OR LEASE NA	- 1	
NEWMONT OIL COMPANY				OCT_1_0_19	78	Tract 5		
3. ADDRESS OF OPERATOR P.O. Box 1305					-	9. WELL NO.		_
 4. LOCATION OF WELL (Report location clearly and in accordance with any State required See also space 17 below.) ART: Art surface 990' FNL & 1650' FWL of Section 10 					CE	10. FIELD AND POOL, OR WILDCAT LOCO Hills (Q.G.SA) 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA Section 10, T-18S, R-29E		
14. PERMIT NO.	15	ELEVATIONS (Sho	ow whether DF, RT,	RT, GR, etc.)		12. COUNTY OR PARIS	H 13. STATE	-
35			513' GLM			Eddy	New Mexic	:0
16.	Check Appro	priate Box To	Indicate Natu	re of Notice, Repor	t, or O	Other Data	x	
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE				WATER SHUT-OFF FRACTURE TREATMEN SHOOTING OR ACIDIZI		REPAIRING WELL		
REPAIR WELL	CHAN	GE PLANS		(Other)				
(Other) Chec	k Water Flow		XX	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)				
17. DESCRIBE PROPOSED OR	COMPLETED OPERATION	ons (Clearly state	e all pertinent de	tails, and give pertinen	t dates,	including estimated da	te of starting an	y

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-1-78 -- A water leak has developed from the casing head. We are draining this water into a pit from which it will be hauled back to the injection plant. The present rate of back flow is 12 BWPD. We request permission to continue this operation until the water source is located. The District Engineer will be notified of our plans before the leak is repaired.

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18. I hereby certify that the foregoing is true and correct			
SIGNED Emil & Manage TITLE	Office Kanager	DATE _	Oct 2, 1978
APPROVED BY DEC CA I ALLER THLE	ACTING DISTRICT ENGINEER	DATE	OCT - 6 1978
CONDITIONS OF ADTROVAL, IF ANY			