

N.M.O.C.D. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TR. DATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC-054253

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills Grb. #4 Sd.U

8. FARM OR LEASE NAME

Tract 5

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q.G.SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 10, T18S, R29E

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL &amp; 1650' FWL of Section 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3513' GLM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

August 28, 1979 the purchase of make-up water was discontinued, dropping unit injection from 16,000 BWPD to 6,000 BWPD (produced water only). The injection wells in the west portion of the Unit were shut down immediately and as produced water volumes decreased additional wells were shut down. Injection for March 1980 was 4,450 BWPD confined to the east 40% of the Unit.

The result of this action and the lowering of surface injection pressures has caused the cessation of the water flow at this well. We have no injection within 1 1/2 miles of this well.

RECEIVED

APR 16 1980

O. C. D.  
ARTESIA, OFFICE

RECEIVED

APR 15 1980

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ernest J. McLaughlin*

TITLE

Office Manager

DATE

4-15-80

(This space for Federal or State office use)  
(Orig. Sgd.) GEORGE H. STEWART

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

CONDITIONS OF APPROVAL, IF ANY: