

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

311 1st St

Albuquerque, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-054253

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WLHU G4S Unit Tract 5-1

9. API Well No.

30-015-03364

10. Field and Pool, or Exploratory Area

Loco Hills Queen-GB-SA

11. County or Parish, State

Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 1650' FWL of Section 10-T18S-R29E (Unit C, NENW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to plug and abandon as follows:

1. TOOH with 2-7/8" tubing and rods.
2. TIH with tubing to 2541' (end of casing). Set CIBP at 2495'. Load hole with plugging mud. Spot a 30 sack Class C cement plug from 2541-2400'.
3. Perforate 7" casing with 6 shots at 1200' and 4 shots at 300'.
4. TIH with cement retainer and set retainer at 1100'. Establish injection rate - squeeze with 75 sacks Class C cement. Obtain a positive pressure before stinging out of retainer. Overdisplace and resqueeze with 100 sacks + CaCl<sub>2</sub> if necessary. TOOH with tubing.
5. TIH with cement retainer and set retainer at 275'. Open 8-5/8" casing valve. Sting into retainer - establish circulation/injection rate. Squeeze with 60 sacks Class C cement. Sting out of retainer. Spot a 30 sack Class C cement plug inside 7" casing from 275-150'. TOOH with tubing.
6. Spot a 15 sack Class C cement plug at surface.
7. Install regulation abandonment marker.

NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) 24 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date April 1, 1998

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

APR 03 1998

Conditions of approval, if any:

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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WELL NAME: V144 Tr 5-1 FIELD AREA: \_\_\_\_\_

LOCATION: 990' FNL, 1650' FNL 10-185-29E Eddy County

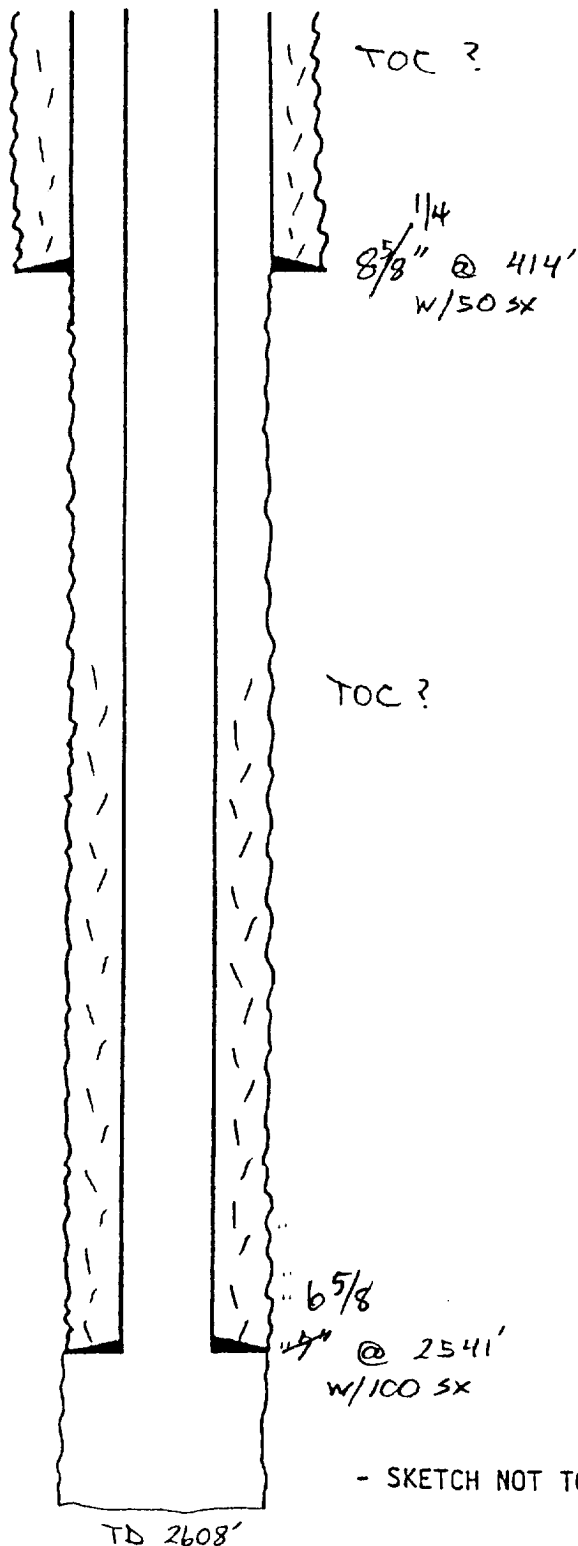
GL: 3513 ' ZERO: \_\_\_\_\_ ' AGL: \_\_\_\_\_ '

KB: \_\_\_\_\_ ' ORIG. DRLG./COMPL. DATE: \_\_\_\_\_

COMMENTS: Spud: 9-20-39  
Compl: 10-28-39

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 5/8" 11/4	414'
7" 65/8	2541'



Tops: Salt 405'  
Anhydrite 865'  
Red Sand 2082'  
Lime 2420'  
Gray Sand 2588'

- SKETCH NOT TO SCALE -

REVISED: \_\_\_\_\_