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Form 3160-5 UNI	TED STATES	Aria d. NNI	210-2834	FORM APPROVED
(June 1990) DEPARTMENT OF THE INTERIOR			Budget Bureau No. 1004-0135	
BUREAU OF LAND MANAGEMENT				Expires: March 31, 1993 5. Lease Designation and Serial No.
				LC-054253
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas Well Well Other				
2. Name of Operator				8. Well Name and No.
YATES PETROLEUM CORPORATION (505) 748-1471 3. Address and Telephone No.				WLHU G4S Unit Tract 5-1 9. API Well No.
105 South 4th St., Artesia, NM 88210				30-015-03364 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Loco Hills Queen-GB-SA
990' FNL & 1650' FWL of Section 10-T18S-R29E (Unit C, NENW)			')	II. County or Parish, State
				Eddy Co., NM
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT TYPE OF SUBMISSION				T, OR OTHER DATA
		ТҮРЕ	OF ACTION	
Notice of Intent		andonment		Change of Plans D /
Subsequent Report	l r1	completion		New Construction Post ID-
Les subschiem rejuit		gging Back sing Repair		Non-Routine Fracturing 6-26-98
Final Abandonment Notice		ering Casing		Water Shut-Off
	on	0 0		Dispose Water
11 Denvils Prove La Carta de				(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true vertic	I pertinent details, and give pe al depths for all markets and	rtinent dates, including estim- zones pertinent to this work	sted date of starting a	ny proposed work. If well is directionally drilled,
5-13-98 - Moved in and rigged	up pulling up	t. POOH with	rodo and .	oump. Dig out cellar.
Norm, welliedu llas collansed /' below tubing and and and and				
3^{-1} JUS CELLAL LO DELOW $N=5/8''$ casing wollbood Distance in the second				
old wellhead and bad 7" casing. Replaced 7" casing and wellhead. Nippled up flange and BOP. POOH with 81 joints of 2-7/8" tubing. RIH with 7" AD-1 packer for gauge and tubing to 2530'. POOH with packer. BIH and set CIPP at 2005!				
The second watch cutting did Second to the second in the second s				
tubing and packer. Established rate. POOH with packer. TIH and rigged down wireline. RIH with at 1100'. Pumped 75 sacks Class C cement under cement retainer at 1100' thru perforations at 1200' at 2 BPM at 1500 psi SIP 1000 pair Unit				
gun and rigged down wireline. RIH with packer and tubing. Established rate but no communication. Consulted with BLM. POOH with packer. RIH and pumped 60 sacks Class C				
of cement retainer. TOC at 72	'. POOH with	tubing and sti	L JU SACKS nger. Ria	Class C cement on top
is interedy certify that the foregoing is true and correct				D ON NEXT PAGE:
Signed _ Usty / lin	TitleOper	ations Technic	ian	D ON NEXT PAGE:
(This space for Federal or State office use)				
Approved BRIG. SGD.) GARY GOURLEY Conditions of approval, if any:	Title	PETROLEUM ER	IGINEER	AUN 1 5 1998
Conditions of approval, II BNY:				·/at
Title 18 U.S.C. Section 1001, makes it a crime for any person k or representations as to any matter within its jurisdiction.	nowingly and willfully to mai	e to any department or agen	cy of the United Stat	es any false, fictitions or fraudulent statements

HOSWELL OFFICE