## DISTRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE

## NEW MEXICO OIL CONSERVATION COM THON REQUEST FOR ALLOWABLE AND

Form C+104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I BANSPORTER OIL		F	RECEIVED
GAS COPERATOR /			NOV 8 1979
PRORATION OFFICE			
NEWMONT OIL COMPANY	<i>'</i>		O. C. C. ARTESIA, OFFICE
	SIA, NEW MEXICO 88210		
Reason(s) for filing (Check proper box,	,	Other (Please explain)  Effective November	er 1, 1979 @ 7:00 AM
New We!l	Change in Transporter of:  Oil Dry Go		Tank Battery # 47
Recompletion Change in Ownership	Casinghead Gas Conde		
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	(A 21 - 20 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	Lease No. LC-054253
L.H.G.#4 Sd Ut Tract	5 3 Loco Hills Gre	, every (see that the see that	rederal (C-054255
	30 Feet From The North Lin	e and 2310 Feet From	The West
10 -	vaship 185 Range 29	OF NUDL	Eddy
Line of Section 10 Tov	mship 185 Range 2	9E , NMPM,	Eddy County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to which appro	ned convolution form in to be sent)
Name of Authorized Transporter of Oil		North Freeman Ave. Arte	
Navajo Refining Company Name of Authorized Transporter of Cas	linghead Gas C or Dry Gas C	Address (Give address to which appro	ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
give location of tanks.	N 2 185 29E	No sive commingling order number:	
this production is commingled with COMPLETION DATA	h that from any other lease or pool,		
Designate Type of Completion	n - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CENTURAL DECORA	
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLL SIZE			
FST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
OII. WELL			
Date First New Oil Run To Tanks	Dute of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During 1981	011-25.E.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1681-MC175			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
		OIL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  NOV 9 1979	
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED 2	19
		BY N.C. Susser	
		TITLE SUPERVISOR, DISTRICT II	
2 nd mare (M		This form is to be filed in compliance with RULE 1104.	
mest & Ill Lonagh!		ve able to a sequent for allowable for a newly drilled or deepened	
Office Manager		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
November 7, 1979		Fill out only Sections I II III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)