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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ILLEGIBLE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Brainard & Guy Guy Lease 056014  
Company or Operator Address  
Well No. 3 in NW SW of Sec. 10 T. 18  
R. 29 N. M. P. M. Loso Hills Field, Bady County.  
Well is 2390 feet south of the North line and 4250 feet west of the East line of section 10  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Address  
If Government land the permittee is Clyde Guy 10042014 Address Artesia, New Mexico  
The Lessee is Brainard & Guy Address Artesia, New Mexico  
Drilling commenced January 11 19 40 Drilling was completed February 14 19 40  
Name of drilling contractor Paton Bros. Address Artesia, New Mexico  
Elevation above sea level at top of casing 3494 feet.  
The information given is to be kept confidential until nothing confidential 19

OIL SANDS OR ZONES

No. 1, from 2547 to 2563 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1, from none to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2	23	10		390	reg				
6 5/8	20	10	new	2465	reg	seamless			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 1/2	390	50	Halliburton	Aquagel	
	6 5/8	2465	100	Cibson	Aquagel	30 bbl

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5 1/2"		Nitro	80	2-15	2546-2563	bottom

Results of shooting or chemical treatment Estimated production before shot 20 bbls per hr. Estimated production after shot 40-50 bbls per hr through casing.  
No water.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing February 16 19 40  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Chas Newport Driller Ott Days Driller  
Jack Hankin Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this  
day of 19  
Notary Public  
My Commission expires  
Place Date  
Name  
Position  
Representing Company or Operator  
Address

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	110		Red rock and caliche
100	220		Red bed and caliche
200	280		Water sand
280	380		Red rock
380	410		Red bed
410	440		Red rock
440	480		Anhy and red rock
480	550		Salt
550	6070		Anhy with shale breaks
<del>6070</del>	6100		Red sand
6100	2400		Anhy
2400	2647		Gray lime
2647	2863		Oil sand
2863			Total depth