NO, OF COPIES REC	6		
DISTRIBUTION			
SANTA FE		1	
FILE		/-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			
		ュ	

Lec'& C-121

12/28/65 QW

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL / GAS / OPERATOR 1			RECEIVED	
PRORATION OFFICE Operator			DEC 2 2 1965	
Newmont Oil Compa	any	7		
Room 303, First in Reason(s) for filing (Check proper by	National Bank Building, A		ASSESSED FORM	
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	Change well from	m TA to producing	
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL ANI) LEASE			
Lease Name West Loco Hills Unit	Well No. Pool No	ame, Including Formation	Kind of Lease	
Location	t Tract 8A 2 L	oco Hills	State, Federal or Fee Federal	
Unit Letter L; 23	B10 Feet From The South	ne and Feet From	The West	
Line of Section 10 , T	ownship 18-S Range	29-Е , ммрм, Ес	ddy County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	•	
Texas-New Mexico Pip	Casinghead Gas XX or Dry Gas	P.O. Box 1510, Midlar Address (Give address to which appr	nd, Texas oved copy of this form is to be sent)	
Valley Gas Corporati		Carper Bldg., Artesia		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 10 18S 29E	Is gas actually connected? W	'hen	
If this production is commingled w	with that from any other lease or pool,	·		
Designate Type of Complet	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spud-led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		.0.0.	F.B. 1,D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST I		fter recovery of total volume of load oil epth or be for full 24 hours)	l and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
12-10-65 Length of Test	Tubing Pressure	Pumping Casing Pressure	Choke Size	
24 Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
3	3	-0-	Gds-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CENTURE				
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED OIL CONSERVA	ATION COMMISSION	
above is true and complete to th	e best of my knowledge and belief.	BY III Lamistrong	<i>f</i>	
ODICINAL GIOUSE CO	•	TITLE ME AND SALIEL MEC	Tot	
ORIGINAL SIGNED BY H. J. LEDBETTER		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
,	itle)	All sections of this form mu able on new and recompleted we	ust be filled out completely for allow- ells.	
December 21 1065		· · · · · · · · · · · · · · · · · · ·		

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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NEW MEXICO OIL CONSERVATION COMMISSION	MAR 1 5 1836			
Newmont Oil Co., West Loco Hills Grayburg No.4 Sand Unit	G. C. G. artesia, office			
Tract <u>SA</u> No. 2 Unit 4 S/CT/SR29				
Filed to show proper unit (lease) name, Tract No. Well No. and Location.				