DISTRIBUTION SAN' A FE U.S.G.\$.

NEW MEXICO OIL CONSERVATION COMM ON REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURA GES CELVED

LAND OFFICE			TA LD				
TRANSPORTER GAS			NOV 8 1979				
OPERATOR							
PRORATION OFFICE Operator							
NEWMONT OIL COMPANY	V		ARTESIA, OFFICE				
P. O. BOX 1305, ART	ESIA, NEW MEXICO 88210						
Reason(s) for filing (Check proper b		Other (Please explain)					
New Well	Change in Transporter of:		ember 1, 1979 @ 7:00 AM				
Recompletion	Oil Dry G		of Tank Battery # 47				
Change in Ownership	Casinghead Gas Conde	insule Into Tank Batt	ery # 40				
If change of ownership give name and address of previous owner							
DESCRIPTION OF WELL AN	Viell No. Pool Name, Including F	formation Kind of I	Lease No.				
W.L.H.G.#4 Sd Ut Tract	8A 2 Loco Hills Gra	state, Fe	LC-05601				
Unit Letter;;	2310 Feet From The South Li	ne and 330 Feet 7	rom The West				
Line of Section 10	ownship 185 Range	29Е , ммрм,	Eddy County				
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)				
Navaio Refining Compa	ny Pipe Line Division Casinghead Gas or Dry Gas	North Freeman Ave. A	rtesia, New Mexico 88210 pproved copy of this form is to be sent)				
	Unit Sec. Twp. Pge.	Is gas actually connected?	, When				
If well produces oil or liquids, give location of tanks.	N 2 18S 29E	No No					
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	•					
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deeper	Plug Back 'Same Res'v. Diff, Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AN	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
TEST DATA AND REQUEST DOLL WELL	FOR ALLOWABLE (Test must be a able for this de	feer recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gca - MCF				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN	NCE	1	VATION COMMISSION				
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	APPROVED NOV	1979				
hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	250	Harris				
bove is true and complete to the	ne best of my knowledge and belief.	SUPERVISOR,	DISTRICT II				
- 111		TITLE					
24/1 W	Man OU		in compliance with RULE 1104.				
Office Manager (Title) November 7, 1979		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
				(I	Pate)	well name or number, or transp	porter, or other such change of condition nust be filed for each pool in multiply
				-		Separate Forms C-104 if	mer of mile to, each poor in manager