FORM C-105



AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Conti	<u>nental O</u>	Contraction of the second s		<u></u>	<u>Box</u>	CC, Hobbs	New Me	xico	
5+		unpany or Oper		٦	in SW	of Sec	Address	_, T]	8
	Lease				4.7			•	
R	29. N.	. М. Р. М., <u>1</u>	-0C0	<u>ills</u>	Field,		Eddy		County.
Well is	2 290_feet	south of the	North lin	ie and	<u>30</u> feet w	vest of the East	line of SE	ction 1	0
If State la	and the oil an	id gas lease is	No	·	Assignm	ent No			
If patente	ed land the ow	vner is	<u> </u>			, Addres	8	, 	· · · · · · · · · · · ·
If Govern	nment land th	ne permittee i	ls			, Addres	8	<u></u>	••••••••••••••••••••••••••••••••••••••
The Less	ee is <u>Cont</u>	inental	<u>011 C</u>	ompany		, Addres	s Hobbs,	New Me	xico
Drilling o	commenced	1-16-40)		Drilling	; was completed	2-14-	40	
Name of	drilling contr	ractor Kind	381d &	Todd		, Address <u>Ar</u>	tesia, N	<u>ew Mexi</u>	.co
Elevation	above sea ler	vel at top of d	asing	3477	feet.				
The infor	mation given	is to be kept	confidenti	al until	· · · · ·			19	
				OIL SAN	DS OR ZON	168	• •	. •	
No. 1, fro	m 254	.3to	2569	· · · · · · · · · · · · · · · · · · ·	No. 4, f	ro m	to		
No. 2, fra		to			No. 5, f	rom	to		
				MPORTANT					
Includo d	lata on rate o	f wator inflo							
•	enta on fate o						eet		
	om						eet		
						t		<u>ti</u> .	
No. 4, fr	0 m						eet		
•	.			CASIN	G RECORI	D			
	weight	THREADS			KIND OF	CUT & FILLEI FROM	PERF	DRATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	TO	<u> </u>
<u>8 5/8</u>		8	SH LW						
<u>7"</u> 2"	20#			2412'8 255 2' 2		ht guide	<u>shoe and</u> 2552 '	float	collar
6	4.70#	8 1	New	2002.2		hg set at	2002		+
•									<u> </u>
			·						1

MUDDING AND CEMENTING RECORD

8.0

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-	8 5/8	407	50	Halliburton		
81	7"	2395	200	Halliburton		

PLUGS AND ADAPTERS

Heaving	plugMaterial	Length	Depth	Set
Adapters	Material	Size		·

Adapters-Material

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<u></u>	Risonite	S.N.G.	290ats		2497-2569	
Results of	shooting or ch	emical treatment		·····		
			····· · · · · · · · · · · · · · · · ·			
<u></u>	• • • • • • • • • • • • • • • • • • • •					
			DRILL-STEM			
If drill-ster	n or other spec	ial tests or deviation :	surveys were m	ade, submit	report on separate	sheet and attach hereto
			TOOLS US			
						leet tofee
Cable tools	s were used f	rom () feet	to <u>2569</u>	feet, and	from1	leet tofee
			PRODUCT	ION		
Put to prod	ducing	2-16-3 2 x40	,19			
The produc	tion of the first	24 hours was 72	0 bar	rels of fluid (of which 100	% was oil;
If gas well,	, cu, ft. per 24]	hours 500,000	Gal	lons gasoline	per 1,000 cu. ft. of	gas
Rock press	ure, lbs. per sq	. in				
			EMPLOYE	ES		
<u></u>	Ray	Warner	, Driller	V.	R. Eppler	, Drille
	С. Т	Brown	, Driller			, Drille
			ON RECORD			
* • • • • • • • • •						
		can be determined fr			te and correct reco	ord of the well and a
uone	SE IC BU LUL GS	own of defermined II.	om avanabie re	ourus.		
Subscribed	and sworn to h	efore me this 21	<u>st</u>	Hobbs	, N. M. M	erch 21. 1940
				Place		Date

		Place	Date	
day of SEAL	March 19 40	Name H. J. Johnsto	ston	
	J. P. MCormick	Position District S	uperintendent	
<u></u>	Notary Public	Representing Contine	ntal Oil Company	

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
$\begin{array}{c} 0 \\ 6 \\ 25 \\ 75 \\ 85 \\ 120 \\ 205 \\ 220 \\ 250 \\ 300 \\ 310 \\ 320 \\ 328 \\ 335 \\ 340 \\ 345 \\ 375 \\ 705 \\ 715 \\ 860 \\ 8 \\ 90 \\ 900 \\ \\ 345 \\ 375 \\ 705 \\ 715 \\ 860 \\ 8 \\ 90 \\ 900 \\ \\ 2175 \\ 2200 \\ 2130 \\ 2175 \\ 2200 \\ 2130 \\ 2175 \\ 2200 \\ 2330 \\ 2340 \\ 2390 \\ 2553 \end{array}$	$\begin{array}{c} 6\\ 25\\ 75\\ 85\\ 120\\ 205\\ 220\\ 250\\ 300\\ 310\\ 320\\ 320\\ 320\\ 345\\ 375\\ 705\\ 715\\ 860\\ 900\\ 915\\ 930\\ 1000\\ 1030\\ 2080\\ 2120\\ 2080\\ 2120\\ 2130\\ 2130\\ 2130\\ 2130\\ 2130\\ 2130\\ 2155\\ 2200\\ 2330\\ 2553\\ 2572\end{array}$		Cellar Red sand Red rock Red sand Anhy Caliche Red rock Caliche Red rock Anhy Red rock Anhy Red rock Anhy Red rock Anhy Salt & potash Anhy Gray lime Anhy Gray lime Anhy Gray lime Anhy Gray lime Anhy Blue lime Anhy Sand and red rock Anhy Sand and red rock
Total der Total der from 2497 Initial o thru 3/4 Texas-New effective	oth derrick oth 2569 GM 2-2569. Wa production chike on Mexicp ig 3-16-40. measureme	. Pay 2543 s not acid 60 bbls oi 2" tubing. e line con	surement which is 3' above ground level. -2569. Well was shot with 290 gts S.N.G.

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