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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-7677</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WIW</b>	7. Unit Agreement Name
2. Name of Operator	<b>West Loco Hills Unit</b>
<b>Newmont Oil Company</b>	8. Farm or Lease Name
3. Address of Operator	<b>Tract 42</b>
<b>Room 303, First National Bank Building, Artesia, New Mexico</b>	9. Well No.
4. Location of Well	<b>1</b>
UNIT LETTER <b>N</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM	10. Field and Pool, or Wildcat
THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>18-S</b> RANGE <b>29-E</b> NMPM.	<b>Loco Hills</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	<b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Convert to WIW</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-66 Rig up and pull rods.  
2-15-66 Clean out to TD.  
2-16-66 Test csg. to 1800#; held OK  
2-17-66 Start water injection. Injection first five days averaged 500 BPD @ 600 PSI.

RECEIVED

FEB 23 1966

D. C. D.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

D. C. D.

SIGNED \_\_\_\_\_ TITLE **Division Superintendent** DATE **Feb. 22, 1966**

APPROVED BY M. L. Armstrong TITLE Asst. Dir. of Oil & Gas DATE **FEB 23 1966**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 15 1966

NEW MEXICO OIL CONSERVATION COMMISSION  
O. G. C.  
ARTIFICIAL STAFF

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

Tract 42 No. 1 Unit N S 16 T 18 R 29

Filed to show proper unit (lease) name, Tract No. well No. and Location.  
Commission Memo 2-65