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**OCT 14 1970**

NEW MEXICO OIL CONSERVATION COMMISSION

**O. C. C.**  
 ARTESIA, OFFICE

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-7677

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WIW</b>	7. Unit Agreement Name W. Loco Hills G. 4S. Ut.
2. Name of Operator Newmont Oil Company	8. Farm or Lease Name Tract 42
3. Address of Operator P. O. Box 1305, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER <b>N</b> <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>18S</b> RANGE <b>29E</b> NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Acidize</b> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was cleaned out and treated as follows:

- 7-8-70: Run 6 1/4" bit and clean out from 2559 to 2572'.
- 7-9-70: Clean out to 2572 and underream from 2543-2572'.
- 7-10-70: Clean out to 2572'.
- 7-16-70: Treat well with 1200 gals 15% reg. acid 23,000 gals fresh water and 40,000 lbs. of sand.
- 7-20-70: Clean out to TD & return well to injection.

Injection first five days averaged 500 BPD @ 1200 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Germano Ledwith* TITLE Division Superintendent DATE 10/13/70

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE OCT 14 1970

CONDITIONS OF APPROVAL, IF ANY: