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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Artesia, New Mexico R. W. Fair
Company or Operator
Julia Brainerd L.O. No. 054853 Address
Well No. 1 in 14 NE of Sec. 10 T. 18
Lease
R. 23 N. M. P. M. Loco Hills Field, Eddy County.
Well is 990 feet south of the North line and 2310 feet west of the East line of section 10
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Julia Brainerd Address Artesia, New Mexico
The Lessee is R. W. Fair Address Tyler, Texas
Drilling commenced August 10th 1939 Drilling was completed Sept 23 1939
Name of drilling contractor Brewer Drilling Co. Address Artesia, New Mexico
Elevation above sea level at top of casing 5802 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2606 to 2692 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 236 to 271 feet. water filled up 100'
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
3 1/4"	23#	8	Nat'l	407'	Plain				
7"OD	20#	10	Y'town	2516'	Halliburton				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2"	407'	50	Halliburton	Heavy	3 tons
7"OD	7"	2516'	100	Halliburton	Heavy	5 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	tin	Nitro-Glycerin	60 cts	Sept 20th 1939	2608-22	T.D.

Results of shooting or chemical treatment Increased production greatly - test 6 hrs at 40 bbls per hr flowing after shot.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 27 1939
The production of the first 24 hours was 240 barrels of fluid of which 100% was oil; 0% emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

H. L. Wells Driller W. I. Owen Driller
J. D. Agnew Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th
day of September 1939
SEAL
Barbara A Wood
Notary Public
My Commission expires May 31, 1941

Tyler, Texas Sept 26th, 1939
Place Date
Name J. M. Pope Jr.
Position Man.
Representing R. W. Fair
Company or Operator
Address Box 516, Artesia, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	110		Sand
110	120		Gyp
120	130		Sand
130	130		Anhy
130	260		Gyp
260	325		Red shale
325	335		Gray sand
335	350		Red rocks and anhy
350	390		Anhy
390	435		Salt
435	550		Anhy - hard
550	635		Salt
635	720		Anhy
720	790		Salt
790	805		Anhy
805	835		Salt
835	1370		Anhy
1370	1400		Shale - blue
1400	2010		Anhy
2010	2035		Red rock anhy
2035	2110		Anhy
2110	2135		Red sand
2135	2305		Anhy
2305	2315		Red shale - anhy breaks
2315	2445		Anhy
2445	2490		Lime
2490	2497		Red sand
2497	2508		Lime
2508	2522		Sand - well saturated
2522			Total depth