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STATE OF NEW MEXICO			RECEIVEDCBIL
GY AND MINIPALS DEPARTMENT OIL CONSERVATION DIVISION		Revised 10-1-7	
1111 T AIR UT 10H	P. O. DOX 2088		MAR 06 1984
IANTA PE	SANTA FE, NEW MEXICO 87501		O. C. D.
U S.O.S.			ARTESIA, OFFICE
TOANSFORTER	REQUEST FOR		·
OPERATOR V		ORT OIL AND NATURAL GAS	
PROBATION OFFICE	 		
Yates Petroleum Corpo	ration		
207 S. 4th St., Artes	ia, NM 88210	·	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gal	•	•
Change in Ownership XX	Casinghead Gas 🗌 Conden	•••• 🗍 Plugged & Abande	oned
If change of ownership give name and address of previous owner	Newmont Oil Company PO B	ox 1305 Artesia, NM {	38210
DESCRIPTION OF WELL AND	I DACT		
Lease Name	Well No. Pool Name, Including Fe		
W. LOCO Hills G4S Ut Tr	17 1 Loco Hills Q.	G. SA. Stole, Fed.	rol or Fee Federal
Location B . 990	Feet From The North Lin	e and 2310 Feet Fro	m The East
Unit Letter;;		· ·	- 1]
Line of Section 10 To	wnship 185 Range	29Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>S</u>	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 🗍	Address (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rgc.	Is gas actually connected?	When
give location of tanks.		1	
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi-	OII Well Gas Well	New Well Workever Deepen	Plug Back Same Hesty, Diff. Reat
Designate Type of complete	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANL CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
ROLE SIZE			
		1	
. TEST DATA AND REQUEST F			oil and must be equal to or exceed top allo
OIL WELL Date First New Oll Run To Tanks	able for this de	pik or be for full 24 hours) I Producing Nothod (Flow, pump, sai	lift, etc.) Prof. FD-3
	•		3-16-84
Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chg. Off
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	·],	
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
		Cosing Pressure (Shut-in)	Choke Size
Teeting Method (pitot, back pr.)	Tubing Presswe (Bhut-in)	Cosing Pressure (and C-In)	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION DIVISION
		APPROVED MAR 1 3 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		ODICINAL SIGNED	
above is true and complete to the	best of my knowledge and belief.	BY BY LARRY I GEOLOGIST	BROOKS
		TITLE	
1. R.M.	dian - 1	Ania form so to be filed	in compliance with nut. 2 1104. Inwahls for a newly drilled or deepen
Signafile)		If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with RULE 111.	
Production (Tenk	All sections of this form	must be filled out completely for allo
	ita) Iel	able on new and recompleted	velle. , 11, 111, and VI for changes of owned
	<u>(</u>	Fill out only Sections I well name or number, or trans	, II, III, and VI for changes of condition porter, or other such changes of condition