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March 8, 1966

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

| FILE /-   |   | AND  |  |
|---|---|--|--|
| U.S.G.S.  | AUTHORIZATION TO TRAN                   | NSPORT OIL AND NATURAL   | GAS  |
| LAND OFFICE   | _                                       |  | RECEIVED   |
| TRANSPORTER GAS /   | -                                       | $\mathcal{O}$  | re L U L I V E U   |
| OPERATOR 2  | -                                       | *  |  |
| PRORATION OFFICE  |   |  | MAR 1 1 1966   |
| Operator  |   |  | erma prog  |
| Newmont 011 (   | Company V                               |  | A. DFFICE  |
| Address   | rst National Bank Building              | Artecia New Mevico   |  |
| Reason(s) for filing (Check proper bo   |   | Other (Please explain)   |  |
| New Well  | Change in Transporter of:               |  |  |
| Recompletion  | Oil X Dry Gas                           | Change Location  | n of Tank Battery  |
| Change in Ownership   | Casinghead Gas Condens                  | sate Jun TNM   |  |
| f change of ownership give name   |   |  |  |
| nd address of previous owner  |   |  |  |
| DESCRIPTION OF WELL AND   | LEASE                                   |  |  |
| Lease Name  | Well No. Pool Nam                       | me, Including Formation  | Kind of Lease  |
| W. Loco H111s G 4S U  | t Tract 17 2 Loco                       | Hills Crayburg   | State, Federal or Fee Federa   |
| Location  |   |  | _  |
| Unit Letter G; 16   | Feet From The North Line                | e and 2310 Feet From   | The <b>East</b>  |
| Line of Section 10 , T  | ownship <b>18-S</b> Range               | 29-E , NMPM, Edd   | Coun   |
| Line of Section 10 / 1  | ownemp 10-3                             | ZJ-E   | <del>J</del>   |
| DESIGNATION OF TRANSPO  | RTER OF OIL AND NATURAL GAS             | S  |  |
| Name of Authorized Transporter of C   | or Condensate                           | Address (Give address to which appr                              | oved copy of this form is to be sent)                                    |
| Continental Pipe Line   |   | Artesia, New Mexico Address (Give address to which appr          | oved conv of this form is to be sent)                                    |
|   | Casinghead Gas 🔀 or Dry Gas 🗀           | Artesia, New Mexico  | open copy of third fermi to to so some,                                  |
| Valley Gas Corporation  | Unit Sec. Twp. Rge.                     |  | hen  |
| If well produces oil or liquids, give locat on of tanks.  | N 2 18-S 29-E                           | Yes  | January, 1965  |
| f this are duction is commingled y  | with that from any other lease or pool, | give commingling order number:                                   |  |
| COMPLETION DATA   |   |  |  |
| Designate Type of Complet   | ion - (X)                               | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Re   |
|   | Date Compl. Ready to Prod.              | 'Fotal Depth   | P.B.T.D.   |
| Date Spud led   | Date Compi. Fleddy to Frod.             |  |  |
| Pool  | Name of Producing Formation             | Top Oil/Gas Pay  | Tubing Depth   |
|   |   |  |  |
| Perforations  |   |  | Depth Casing Shoe  |
|   |   | CENTURE DECORD   |  |
| UOL E CL7E  | CASING & TUBING SIZE                    | DEPTH SET  | SACKS CEMENT   |
| HOLE SIZE   | CASING & TUBING SIZE                    | DEI III SET  |  |
|   |   |  |  |
|   |   |  |  |
|   |   |  |  |
| TEST DATA AND REQUEST   | FOR ALLOWABLE (Test must be a.          | fter recovery of total volume of load o                          | il and must be equal to or exceed top o                                  |
| OIL WELL  Date First New Oil Run To Tanks   | able for this de                        | ppth or be for full 24 hours)  Producing Method (Flow, pump, gas | lift, etc.)  |
| Date First New Oil Run To Tanks   | Date of Test                            | 1 loadeling (monitor) (monitor)                                  | ,  |
| Length of Test  | Tubing Pressure                         | Casing Pressure  | Choke Size   |
| ,   |   |  |  |
| Actual Prod. During Test  | Oil-Bbls.                               | Water-Bb!s.  | Gas-MCF  |
|   |   |  |  |
|   |   |  |  |
| GAS WELL Actual Prod. Test-MCF/D  | Length of Test                          | Bbls. Condensate/MMCF  | Gravity of Condensate  |
| notual riou. 1651-MOF/D   | 20.3 3. 100.                            |  |  |
| Testing Method (pitot, back pr.)  | Tubing Pressure                         | Casing Pressure  | Choke Size   |
|   |   |  |  |
| CERTIFICATE OF COMPLIA  | NCE                                     | OIL CONSER\  | ATION COMMISSION   |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given |   | MAR 1 6 1966  APPROVED  BY W. A. Gressett                        |  |
|   |   |  |  |
|   |   | The mean spirit accurate   |  |
| COLOUND CIONED BY   |   |  |  |
| ORIGINAL SIGNED BY  H. J. LEDBETTER   |   |  | n compliance with RULE 1104.   |
|   |   | moll this form must be accom                                     | owable for a newly drilled or deep<br>panied by a tabulation of the devi |
| (Signature)   |   | tests taken on the well in acc                                   | cordance with RULE 111.  |
| <u>Division Superintend</u>   | ent                                     | All sections of this form  | must be filled out completely for a                                      |
| (Title)   |   | able on new and recompleted wells.                               |  |

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.