

054835

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

15

MAR 10 1977

O. C. C.

ARTESIA, N.M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **R. W. Fair** Address **Box 516, Artesia, N.M.**
Lessor or Tract **Julia Brainard** Field **Red Hills** State **N. Mex.**
Well No. **3** Sec **10** T. **18S** R. **29E** Meridian **NMPM** County **May**
Location **2510** ft. **N** of **1/4** Line and **2514** ft. **W** of **E** Line of **Sec. 10-18S-29E** Elevation **3478** ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Thomas P. CollinsDate **1/10/40**

Title

Book-keeper

The summary on this page is for the condition of the well at above date.

Commenced drilling **11/21/39**, 19____ Finished drilling **12/29/39**, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2590** to **2603** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **245** to **270** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 1/2"	22 1/2	8	Nat'l	408'	plain				
7"	20 1/2	8	Nat'l	2512'	plain				

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	408'	50	Halliburton		none
7"	2512'	100	"	Heavy	4 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2"	tin	Nitro	100 qts	12/29	2582-2603	2603

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2603** feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **1/1/40**, 19____

The production for the first **24** hours was **105** barrels of fluid of which **100** % was oil; _____ %
emulsion _____ % water and _____ % sediment. Gravity, °Bé. _____

Flowing well, cu. ft. **24** hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. **sq. in.** _____

2 EMPLOYEES
W. E. Farr, Driller
H. E. Wyatt, Driller

FORMATION

FORMATION	FORMATION	TOTAL FEET	FORMATION
2540	2540	20	2540 TIME
2532	2532	12	2532 LIFE
2520	2520	12	2520
2512	2512	12	2512 LIFE
2500	2500	32	2500 2500
2490	2490	120	2490 LIFE
2482	2482	12	2482
2474	2474	48	2474 LIFE
2460	2460	8	2460 2460
2452	2452	1002	2452 LIFE
2440	2440	32	2440
2430	2430	120	2430 & 2430
2422	2422	62	2422
2412	2412	150	2412 LIFE & 2412
2402	2402	40	2402
2392	2392	20	2392 2392
2380	2380	12	2380 LIFE
2372	2372	32	2372 2372
2360	2360	32	2360 LIFE
2352	2352	30	2352 2352
2342	2342	32	2342 2342
2330	2330	10	2330
2320	2320	12	2320 2320
2310	2310	10	2310
2300	2300	120	2300 & 2300 2300
2290	2290	24	2290 2290
2280	2280	8	2280

