

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-062072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR
NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
990' FSL - 330' FEL Section 10

7. UNIT AGREEMENT NAME

W. Loco Hills G. #4S UT

8. FARM OR LEASE NAME

Tract 17

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-18S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3495' G.L.

O. C. C.

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Cement Squeeze

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We cement squeezed thief zones in this well to improve injection efficiency.

10/18/72: Plugged well back w/sand to 2583', set drillable retainer @ 2530'. Pumped 35 sacks Class "H" cement w/3/4% B.J. D-31, 5# salt and 10# No. 3 sand per sack. Max. pressure 1100 psi.

10/23/72: Drilled retainer, no cement below, water flow encountered.

10/29/72: Set drillable retainer @ 2500'. Pumped 75 sacks Class "H" cement w/3/4% CFR-2, 5# salt and 10# No. 3 sand per sack. Max. pressure 2600 psi.

11/2/72: Drilled out retainer and drill cement to 2609' T.D.

11/6/72: Perforated well 2585' to 2594' w/2 shots /ft. Returned well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE

Dist. Supt.

DATE

1/8/73

(This space for Federal or State office use)

APPROVED BY
COPIES OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

