Form 9-331
(May 1963)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

N. M. O. C. C. Co
SUBMIT IN TRIPLICATE*
(Other instructio n re
verse side)

Copy SF
Form
Budget No. 42-R1424.

5. LEASE DESIG. AND SERIAL NO.

LC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LC OL 2072

1.

OIL WELL **XXX**   GAS WELL ☐   OTHER

RECEIVED

MAY 19 1976

O.C.C.
ARTESIA. OFFICE

2. NAME OF OPERATOR

NEWMONT OIL COMPANY ✓

3. ADDRESS OF OPERATOR

P.O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 330' FEL of Section 10

7. UNIT AGREEMENT NAME

West Loco Hills Grb #4 Sd Ut

8. FARM OR LEASE NAME

Tract 17

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Loco Hills (Q.G.SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10- T18S-R29E NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3499' GLM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.   **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other)	
(Other) Return to production.	XXX		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was returned to production by flowing May 1, 1976. We will monitor the

production from this well for flood-front information.

5-4-76 -- Well tested 1 bbl oil and 73 bbls water per day.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE   Office Manager   DATE   May 14, 1976

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 1976

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side