### FORM C-105



AREA 640 ACRES LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oll Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

R. M. Mair		Box 516,	A tesia.	"ew lex'	<u>1</u> a
	r Operator		Augress		
<u>Brainerd</u>	<u>Well No3</u>	inof Se	c10	, T	19
	M Loco H111	<u> </u>	Eddv		County.
Well is 990 feet south of		·	•		
	, <i></i>				
If State land the oil and gas le		-			
If patented land the owner is_					
If Government land the perm	ittee is Julia D	reinard, Ad	ldress <u>Art</u>	esia, "	ew Mexico
The Lessee is	V. Fair	, Ac	Idress A, t	esia, N	ew Mexico
Drilling commenced 3-33		40 Drilling was comp	leted 4-2	8	40
Name of drilling contractor					
Elevation above sea level at to					
The information given is to be				19	
		ANDS OR ZONES			
No. 1, from <u>2616</u>				to	
No. 2, from					
No. 3, from	to	No. 6, from		_to	
	IMPORT	ANT WATER SANDS			
Include data on rate of water	inflow and elevation t	o which water rose in hole	ł.		
No. 1, from2326				350	
No. 2, from					
No. 3, from					<u></u>
No. 4, from	to		feet		
		and DBCOBD			

#### CASING RECORD

weight	T THREADS		KIND OF	CUT & FILLED	PERFORATED		PURPOSE		
SIZE	PER FOOT PER INCH MAKE AMOUNT SHOE	FROM	FROM	то					
8.1	28#	3		4301	Plain		,		
7100	20#			2530					
					1				1
									1

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"		4301		Halliburton	· • • • •	
	-7"	25301	100	Halliburton	Heavy	Circulated
~~~~					•	

8"	- <b>7"0 </b> 253	30 <b>'  100</b>	_Hallibu	rtop	rieavy	<u>Circulated</u>	
		· · · · · · · · · · · · · · · · · · ·				<b>.</b>	
<u> </u>	<u> </u>						
			PLUGS AND AD				
					-		, ,
Adapters-	Material		S1ze				
		RECORD OF SHO	DOTING OR C	HEMICAL	TREATMENT		
SIZE	SHELL USED	RXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANE	o our
<u></u>	Tin	iiro	60-ta	5_3	2613-26	2626	<del>,</del>
Results of	shooting or che	mical treatment	After allo	. clas	meā out to	bottom and	<u>run</u> 260
of 2"	upset tu	sing. On tos	t. flowed	- 100_a6	ls of fluid	in 4 hrs y	<u>ith</u> an
	ted 10 0		-				
		RECORD OF	DRILL-STEM A	ND SPRCI	ST. THERE		
If drill-sto	m or other anea	ial tests or deviation		odo submit			
	an or other spec		aurrejs were m	aue, submit	Teport on separate	sneet and attach i	
			TOOLS US	ED			
Rotary to	ols were used f	romfeet	to	feet, and	from	feet to.	feet
Cable too	ls were used f	rom feet	to <u>2331</u>	feet, and	from	feet to	feet
			PRODUCT	ON			
Put to pro	ducing	6-16	19				
		24 hours was]		els of fluid	of which 90	% was oil:	ci.
		water; and					
		hours					
		in				, Bu <u>p</u>	· · · · · · · · · · · · · · · · · · ·
	_		EMPLOYE				
		<u>Mjoen</u>					Driller
	<u> </u>	Oven	, Driller				Driller
		FORMAT	ION RECORD	N OTUDD	eine		
		that the information p			ete and correct red	cord of the well a	nd all
work done	e on it so far as	can be determined fr	om available re	cords.			
Qubaceth -	land amount 1	- <b></b>	3rd	6. 10 t w r	in Nor Do.	ntan Mar P	3 1940
SUDSCI1000	i and sworn to h	efore me this		Place	e	<u>tico May 2</u> Date	0, 1940
day of	May		19 40 N	lame	Frank P. Co	llins	

day of		1.00	<u>Y</u>		, 19±
SEAL					
	F.	G.	Ivey		
			Not	ary Public	

My Commission expires <u>3-33-44</u>

Representing		R.	v. Lair		
		Company	or Operator		
Address	Box	516,	Artesia,	New	Max100

Position Bookkeeper

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FO	DEMATION
0 285 370 398 409 416 419 730 740 860 970 860 970 880 9105 1365 1365 1365 1365 1365 1365 1365 136	905 370 392 409 413 413 730 740 860 860 860 860 860 860 8118 5365 5365 5365 5365 5365 5365 5365 536		Send Ted rock and gyp Red shale Anhy Ted shale Anhy Salt and potash Anhy Salt and potash Anhy Ted sand potash Anhy Ted sand Anhy Lime Cil Send Vater sand Lotal Secth	
				-
				• •