

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062072

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills Grb #4 shut

8. FARM OR LEASE NAME

Tract 17

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Loco Hills Grb. Q.S.A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T18S, R29E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 23 1974

O. C. C.

ARTESIA OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1305, ARTESIA, NEW MEXICO 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 330' FEL of Section 10

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3492' GLM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production had declined to 10 BOPD and 165 BWPD.

9/14/74---Production equipment was pulled from well and 3" frac string was run with packer set at 2476'.

9/15/74---Well was frac'd down 3" tubing using 1000 gals 15% HCL, 20,000 gals Emulsa-frac and 40,000 lbs. 20/40 sand. ISDP 1400 psi. Max. pressure 2800 psi. Average pressure 2750 psi. Average injection rate 19.75 BPM. 286 barrels of load oil to be recovered.

9/16/74---750 psi on well. Opened well up and flowed back 35 B/O and 275 B/W.

9/17/74---Pulled 3" frac string and ran production equipment and put well on production.

9/27/74---Recovered all load oil.

10/8/74---Well averaged producing 21 B/O and 569 B/W per day for 10 days after recovery of all load.

RECEIVED

OCT 21 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles C. Joy

TITLE

Superintendent

DATE

10/16/74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DISTRICT ENGINEER

DATE

OCT 21 1974