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STATE OF NEW MEXICO EDGY AND MINI HALS DEPARTMENT	P. O. 110 SANTA FE, NEW REQUEST FOL A AUTHORIZATION TO TRANSI Oration Sia, NM 88210 Change in Transporter of: Oil Change in Transporter of: Oil Change in Transporter of: Oil Casinghead Gas Conder	V MEXICO 87501 R ALLOWABLE ND PORT OIL AND NATURAL Other (Please capit page Pumping	a.n.j
and address of previous owner	Newmont Oil Company PO	BOX 1305 Artesia, M	NM 88210
. DESCRIPTION OF WELL ANI Lease Name W. LOCO Hills G4S Ut 7 Location Unit Letter <u>G</u> : 23	Well No. Pool Name, Including F	G. SA. Store	
Line of Section 10 T	ownship 185 Range	29Е , ММРМ,	Eddy County
DESIGNATION OF TRANSPOl Nome of Authorized Transporter of C Navajo Refining Name of Authorized Transporter of C	· · ·	PO Box 175 Arte	ich approved copy of this form is to be sent; esia, NM 88210 ich approved copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Hgc.	is gas actually connected? When	
If this production is commingled v	with that from any other lease or pool,		ber:
Designate Type of Complet	O(1) Well Gas Well Gas Well	New Well Workever D	eepen Plug Back Same Hesty, Diff. Rea
Designate Type of Complet Dete Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	, Manie of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST			f load oil and must be equal to or exceed top all
OIL WELL Date First New OII Run To Tanks	able for this d Date of Test	epth or be for full 24 hours) Producing Nothod (Flow, pur	np, gas lift, etc.) post-Sh-3
Length of Test	Tubing Pressure	Casing Presoure	Choxe Size da Dh
Actual Prod. During Test	Oil-Bbla,	Water - Bbls.	Gas-MEF
Citing Fibe, During 1991		<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Method (pitol, back pr.)	Tubing Pressure (Bhut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE		SERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 3 1984	
Production (	leghonn enk	If this is a request well, this form must be tests taken on the well	filed in compliance with mill Z 1104. for allowable for a newly drilled or deepe accompanied by a tabulation of the deviat in accordance with MULE 111. form must be filled out completely for all
- March 1, 198	Date)	able on new and recomp Fill out only Section well name or number, or	form multiple initial out completely for the jeted wells, ions I. II. III, and VI for changes of own transporter, or other such change of condit and whether has filed for each pool in mult