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March 8, 1966

(Date)

NEW MEXICO OIL CO'ISERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE	-	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	SPORT OIL AND NATUR	RAL GAS
}	LAND OFFICE	-	0	
	TRANSPORTER GAS /			RECEIVED
	OPERATOR 1	1	•	
I.	PRORATION OFFICE			
	Newmont Oil Comp	oany		MAR 1 1 1966
	Room 303, First	National Bank Building,		
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil X Dry Gas	Change Loca	tion of Tank Battery
	Change in Ownership	Casinghead Gas Conden		.
	If change of ownership give name			
	and address of previous owner			
H.	DESCRIPTION OF WELL AND Lease Na: 1e	Well No. Pool Nation	ne, Including Formation	Kind of Lease
	W. Loco Hills G 4S Ut	Tract 17 4 Loco	Hills Grayburg	State, Federal or Fee Federal
	Location 0 33	3 South	2310	East .
	Unit Letter;	18_5	29_F	Eddy County
	Line of Section , To	wnship Range	, NMPM,	County
MI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Continental Pipe Line		Artesia, New Mex	
	Valley Gas Corporation Address (Give address to which approved copy of this form is to be s Artesia, New Mexico			
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 29-E	Is gas actually connected?	January, 1965
		ith that from any other lease or pool,	give commingling order number	er:
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	
	Designate Type of Completi		I I I I I I	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Date Spud led	Date Compl. Ready to Prod.	'Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of l	oad oil and must be equal to or exceed top allow
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump	, gas lift, etc.)
	Edie i list New Oil Huil 10 Tallis	2410 (3. 100)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		I I	011 00115	EDVATION COMMISSION
VI.	CERTIFICATE OF COMPLIANCE		MAR 1 6 1966	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19	
	above is true and complete to the best of my knowledge and belief.		BY W. G. Gresser	
•	e de simula		TITLE MARKET	ganzo y be
	ORIGINAL SIGNED BY		This form is to be filed in compliance with RULE 1104.	
	H. J. LEDBETTER		If this is a request for allowable for a newly drilled or deepened	
	(Signature) Division Superintendent		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		itle)	All sections of this f	form must be filled out completely for allow- eted wells.
	W 1 A 4A//		able on new and recompleted wells.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.