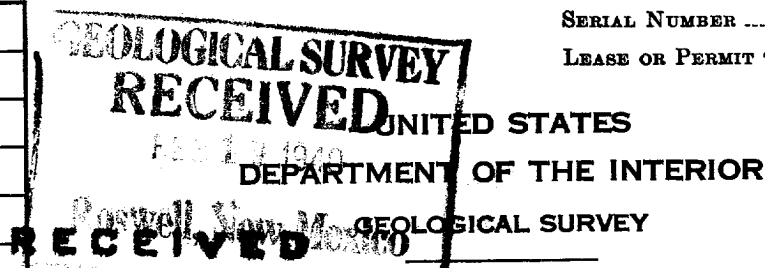
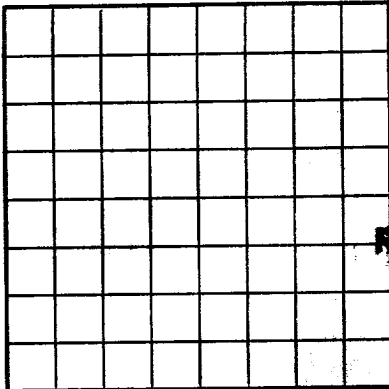


U. S. LAND OFFICE **Las Cruces**
 SERIAL NUMBER **864285**
 LEASE OR PERMIT TO PROSPECT



MAR 10 1977

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

D. C. C.
ANTENNA OFFICE

Company **R. W. Fair** Address **Artesia, N. M.**
 Lessor or Tract **Julia Brainerd** Field **Los Hills** State **New Mexico**
 Well No. **5** Sec. **10** T. **10S** R. **20E** Meridian **NMSP** County **May**
 Location **10S-10E-10S-20E** of **10S** Line and **10E** ft. **W.** of **10S** Line of **10S-10E-10S-20E** Elevation **524** (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Truman P. Collins**Date **2/17/40**Title **Book-keeper**

The summary on this page is for the condition of the well at above date.

Commenced drilling **1/5/40**, 19... Finished drilling **1/31/40**, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2619** to **2654** No. 4, from ... to ...
 No. 2, from ... to ... No. 5, from ... to ...
 No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from **270** to **280** No. 3, from ... to ...
 No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
							From—	To—
2 1/2"	22.5	8	Halliburton	100	Plain	2619-2654		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 1/2"	452'	50	Halliburton	None	None
7" CD	2527'	100	"	Heavy	Four tons

PLUGS AND ADAPTERS

Heaving plug—Material ... Length ... Depth set ...
 Adapters—Material ... Size ...

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5 1/2 in.	Tin	Nitro	70 qts.	2/1	2619-54	T.D.

TOOLS USED

Rotary tools were used from ... feet to ... feet, and from ... feet to ... feet
 Cable tools were used from ... feet to ... feet, and from ... feet to ... feet

DATES **2/16/40**, 19...
 Production in the first 24 hours was ... barrels of fluid of which ... % was oil; ... % emulsion; ... % water and ... % sediment

Gravity, °Bé. ...
 Gallons gasoline per 1,000 cu. ft. of gas ...

Pressure, lb. per sq. in. ...
 Driller **M. F. Agnew**

Driller **W. J. Messenger**

FORMATION RECORD

FORMATION	FORMATION	TOTAL FEET	FORMATION
2619	2654	35	2619-2654
2654	2670	16	2654-2670
2670	2680	10	2670-2680
2680	2690	10	2680-2690
2690	2700	10	2690-2700
2700	2710	10	2700-2710
2710	2720	10	2710-2720
2720	2730	10	2720-2730
2730	2740	10	2730-2740
2740	2750	10	2740-2750
2750	2760	10	2750-2760
2760	2770	10	2760-2770
2770	2780	10	2770-2780
2780	2790	10	2780-2790
2790	2800	10	2790-2800
2800	2810	10	2800-2810
2810	2820	10	2810-2820
2820	2830	10	2820-2830
2830	2840	10	2830-2840
2840	2850	10	2840-2850
2850	2860	10	2850-2860
2860	2870	10	2860-2870
2870	2880	10	2870-2880
2880	2890	10	2880-2890
2890	2900	10	2890-2900
2900	2910	10	2900-2910
2910	2920	10	2910-2920
2920	2930	10	2920-2930
2930	2940	10	2930-2940
2940	2950	10	2940-2950
2950	2960	10	2950-2960
2960	2970	10	2960-2970
2970	2980	10	2970-2980
2980	2990	10	2980-2990
2990	3000	10	2990-3000

(OVER)

6-6245

FORMATION RECORD—Continued

