

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PROGRATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

November 17, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Newmont Oil Company WLHU Tract 17A, Well No. 5, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec. 10, T. 18-S, R. 29-E, NMPM., Loco Hills Pool

Unit Letter

Eddy

County. Date Spudded 1-3-40

Date Drilling Completed 1-31-40

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650' FNL and 990' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 1/4"	432'	50
7"	2527'	100
2" EUE	2629'	

Elevation Unknown Total Depth 2634 PBDT

Top Oil/Gas Pay 2619 Name of Prod. Form. Loco Hills

PRODUCING INTERVAL -

Perforations 70 qts. nitro 2619-2634 shot 2-1-40

Open Hole Depth 2527 Depth Tubing 2629

OIL WELL TEST -

Natural Prod. Test: 1/2 bbls. oil, -0- bbls water in 24 hrs, -0- min. Size Pump

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, and sand):

Casing Tubing Date first new 11-1-64 NOV 18 1964
Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Company B.E.C.

Gas Transporter Valley Gas Corporation ARTESIA, OFFICE

Remarks: This well was TA and is being returned to production. We did nothing but clean out well to TD and run rods and tubing, set pumping unit and start pumping.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 18 1964, 19

Newmont Oil Company

(Company or Operator)

ORIGINAL SIGNED BY

H. J. LEDBETTER

By: (Signature)

Title Division Superintendent

Name Send Communications regarding well to:
Newmont Oil Company

Address Rowley Building, Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	1
U.S.G.S.	
LAND OFFICE	1
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Newmont Oil Company ✓				Lease WLHU		Tract 17A		Well No. 5	
Unit Letter H		Section 10		Township 18-S		Range 29-E		County Eddy	
Pool Loco Hills						Kind of Lease (State, Fed Fee) Federal			
If well produces oil or condensate give location of tanks				Unit Letter H		Section 10		Township 18-S	
						Range 29-E			
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>						Address (give address to which approved copy of this form is to be sent)			
Texas-New Mexico Pipe Line Company						Box 1510, Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>									
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>				Date Connected		Address (give address to which approved copy of this form is to be sent)			
Valley Gas Corporation						Artesia, New Mexico			

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)

New Well <input type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Change from TA to Producing
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

RECEIVED

NOV 13 1964

O. C. C.

ARTESIA, OFFICE

Remarks
Filed to show change from TA to producing and to give oil and gas transporter and location of Tank Battery.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 12th. day of November, 19 64.

OIL CONSERVATION COMMISSION

By	<i>John A. Fagin</i>
Title	District Engineer
Company	Newmont Oil Company
Address	Rowley Building, Artesia, New Mexico

Approved by	<i>ML Armstrong</i>
Title	OIL AND GAS INSPECTOR
Date	NOV 18 1964