		GEOLOGICAL SUF			0		065500	
		TICES AND REPO osals to drill or to deeper CATION FOR PERMIT—"			6.	IF INDIAN, AL	LOTTEE OR 2	TRIBE NAY
	۸s آ					UNIT AGREEM		1.0
WELL W	TOR		n F C F	IVED		ST LOCO		. 45
NEWMONT	OIL COMPANY		REUL			Tract 18		
3. ADDRESS OF OPP	ERATOR	<u></u>	(111 1	2 1973		WELL NO.		· •
		cesia, New Mexic				FIELD AND F	001 0B WIT	
See also space 1 At surface	17 below.)	cically and in accordance	-		10	Loco Hi		
			ARTES	A, DESELS	11	SEC., T., R., I SURVEY O		ND
1020' F	SL & 330' FW	IL Sec. 10						
14. PERMIT NO.		15. ELEVATIONS (Show	whathan DE PT CB	ota )		ec. 10-1		900 L 00 F
14. FERMIT NO.		15. ELEVATIONS (SHOW	3481' G.L	, etc.)	12	Eddy	1	M.
10							1	
16.		Appropriate Box To In	idicate Nature				•	
	NOTICE OF INTE	INTION TO:		SUB	SEQUENT	REPORT OF:		·
TEST WATER S		PULL OR ALTER CASING		WATER SHUT-OFF			IRING WELL	
FRACTURE TREASHOOT OR ACID		MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING	XX		RING CASING DONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	<b>ا</b> ـــــا			
(0)								
(Other) 17. DESCRIBE PROPO proposed wou nent to this w 5/31/73:	Pulled rods	PERATIONS (Clearly state a tionally drilled, give subsu and tubing. Cl ng to frac.			ates, incl ertical de	uding estimat pths for all n	ted date of narkers and	starting zones pe
17. DESCRIBE PROPO proposed wor nent to this w	<pre>vork.)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade</pre>	and tubing. Cling to frac. gals 15% acid f ater. Pumped 15 wed with 1000 g 20/40 sand, foll ad rock salt in	followed wi 500 gals & gals w/l PF lowed with 500 gals l	ith 2 drums gyp Emulsa frac pa C 20/40 sand, 1500 gals w/4 lease oil. Pum	to 2 chem follo PPG 2 pped 5	ical in taining wed with 0/40 san	20 bbls 1/2 PPG 1000 g 1/2 Sta 15% aci	of 20/4 als w d and
<ul> <li>17. DESCRIBE PROPO proposed wornent to this w</li> <li>5/31/73:</li> <li>6/1/73:</li> </ul>	<pre>vork.)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated ls ISDP 1700 p overnight.</pre>	and tubing. Cl ing to frac. gals 15% acid f ater. Pumped 15 wed with 1000 g 20/40 sand, foll ed rock salt in at stage and flu osi, Max. 3000 p	followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2	hs, and give pertinent d nd measured and true ve with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera	to 2 chem d con follo PPG 2 pped 5 00# pr ge ra	ical in taining wed with 0/40 san 00 gals essure b te 16 BP	20 bbls 1/2 PPG 1000 g 15% aci 15% aci 15% Lef	ac st of 20/4 als w ged w d and th bl t shu
17. DESCRIBE PROFO proposed wo nent to this w 5/31/73:	York)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated 1s ISDP 1700 p overnight. Pulled frac	and tubing. Cling to frac. gals 15% acid f ater. Pumped 15 wed with 1000 of 20/40 sand, foll ad rock salt in st stage and flu osi, Max. 3000 p	followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2 ed T.D, rar	hs, and give pertinent d nd measured and true ve with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera	to 2 to 2 chem d con follo PPG 2 pped 5 0# pr ge ra	uding estimat pths for all r 543', ra ical in taining wed with 0/40 san 00 gals essure b te 16 BP	ted date of markers and in 3" fr 20 bbls 1/2 PPG 1000 g 1.5% aci 0.5% aci 0.5% aci 0.5% aci	ac st of 20/4 als w d and th bl t shu
<ul> <li>17. DESCRIBE PROPO proposed wornent to this w</li> <li>5/31/73:</li> <li>6/1/73:</li> </ul>	York)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated 1s ISDP 1700 p overnight. Pulled frac	and tubing. Cl ing to frac. gals 15% acid f ater. Pumped 15 wed with 1000 g 20/40 sand, foll ed rock salt in at stage and flu osi, Max. 3000 p	followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2 ed T.D, rar	hs, and give pertinent d nd measured and true ve with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera	to 2 chem d con follo PPG 2 pped 5 00# pr ge ra	uding estimat pths for all r 543', ra ical in taining wed with 0/40 san 00 gals essure b te 16 BP	ted date of markers and on 3" fr 20 bbls 1/2 PPG 1000 g d. Sta 15% aci reak wi M. Lef VED 1973	ac st of 20/4 als w d and th bl t shu
<ul> <li>17. DESCRIBE PROPO proposed wornent to this w 5/31/73:</li> <li>6/1/73:</li> <li>6/2/73:</li> <li>6/14/73:</li> </ul>	<pre>vork.)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated ls ISDP 1700 p overnight. Pulled frac Before frac Recovered a</pre>	and tubing. Cling to frac. gals 15% acid f ater. Pumped 15 wed with 1000 g 20/40 sand, foll ed rock salt in st stage and flu osi, Max. 3000 g c string, checked well tested 2 all load oil	leaned out followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2 ed T.D, rar bbls oil,	hs, and give pertinent d and measured and true version with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera n production eq 36 bbls water.	to 2 chem d con follo PPG 2 ped 5 0# pr ge ra	uding estimat pths for all r 543', ra ical in taining wed with 0/40 san 00 gals essure b te 16 BP nt JUL-2 JUL-2 GEOLOO BTESIA	ted date of markers and in 3" fr 20 bbls 1/2 PPG 1000 g d. Sta 15% aci reak wi M. Lef 1973 1973	ac st of 20/4 als w d and th bl t shu
<ul> <li>17. DESCRIBE PROPO proposed wornent to this w 5/31/73:</li> <li>6/1/73:</li> <li>6/2/73:</li> <li>6/14/73:</li> </ul>	<pre>vork.)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated ls ISDP 1700 p overnight. Pulled frac Before frac Recovered a</pre>	and tubing. Cling to frac. gals 15% acid fater. Pumped 19 owed with 1000 g 20/40 sand, foll ed rock salt in st stage and flu osi, Max. 3000 p c string, checked <u>a</u> well tested 2	leaned out followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2 ed T.D, rar bbls oil,	hs, and give pertinent d and measured and true version with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera n production eq 36 bbls water.	to 2 chem d con follo PPG 2 ped 5 0# pr ge ra	uding estimat pths for all r 543', ra ical in taining wed with 0/40 san 00 gals essure b te 16 BP nt JUL-2 JUL-2 GEOLOO BTESIA	ted date of markers and in 3" fr 20 bbls 1/2 PPG 1000 g d. Sta 15% aci reak wi M. Lef 1973 1973	ac st of 20/4 als w d and th bl t shu
<ul> <li>17. DESCRIBE PROPO proposed wornent to this w 5/31/73:</li> <li>6/1/73:</li> <li>6/2/73:</li> <li>6/14/73:</li> <li>6/24/73:</li> <li>18. I hereby certify</li> </ul>	<pre>vork.)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated ls ISDP 1700 p overnight. Pulled frac Before frac Recovered a</pre>	and tubing. Cling to frac. gals 15% acid f ater. Pumped 15 owed with 1000 of 20/40 sand, foll ad rock salt in st stage and flu osi, Max. 3000 p c string, checked well tested 2 all load oil _10 day well tes	followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2 ed T.D, rar bbls oil, st average	ils, and give pertinent di nd measured and true ve with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera n production eq 36 bbls water. was 42 bbls oi	to 2 chem d con follo PPG 2 ped 5 0# pr ge ra	uding estimat pths for all r 543', ra ical in taining wed with 0/40 san 00 gals essure b te 16 BP nt JUL- 2 JUL- 2 5.050L001 RTESIA, N 2 bbls w	ted date of markers and on 3" fr 20 bbls 1/2 PPG 1000 g d. Sta 15% aci oreak wi M. Lef 1973 1973 1973 M. SUR MEXI vater	ac st of 20/4 als w d and th bl t shu
<ul> <li>17. DESCRIBE PROPO proposed wornent to this w 5/31/73:</li> <li>6/1/73:</li> <li>6/2/73:</li> <li>6/14/73:</li> <li>6/24/73:</li> <li>18. I hereby certify SIGNED</li> </ul>	<pre>vork.)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated ls ISDP 1700 p overnight. Pulled frac Before frac Recovered a After frac v that-the foregoing concerning </pre>	and tubing. Cling to frac. gals 15% acid f ater. Pumped 15 wed with 1000 of 20/40 sand, foll ad rock salt in st stage and fluc osi, Max. 3000 p c string, checked well tested 2 all load oil 10 day well test is true and correct Maxaged True	followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2 ed T.D, rar bbls oil,	hs, and give pertinent d and measured and true version with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera n production eq 36 bbls water.	to 2 chem d con follo PPG 2 ped 5 0# pr ge ra	uding estimat pths for all r 543', ra ical in taining wed with 0/40 san 00 gals essure b te 16 BP JUL- 2 JUL- 2 . 650L001 ETESIA. N 2 bbls w	ted date of markers and in 3" fr 20 bbls 1/2 PPG 1000 g d. Sta 15% aci reak wi M. Lef 1973 1973	ac st of 20/4 als w d and th bl t shu
<ul> <li>17. DESCRIBE PROPO proposed wornent to this w 5/31/73:</li> <li>6/1/73:</li> <li>6/2/73:</li> <li>6/14/73:</li> <li>6/24/73:</li> <li>18. I hereby certify SIGNED (This space for a space for</li></ul>	<pre>vork.)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated ls ISDP 1700 p overnight. Pulled frac Before frac Recovered a After frac y that the foregoing that</pre>	and tubing. Cling to frac. gals 15% acid f ater. Pumped 15 wed with 1000 g 20/40 sand, foll ed rock salt in st stage and flu osi, Max. 3000 g c string, checked well tested 2 all load oil 10 day well test is true and correct Maxage True ffice use)	followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2 ed T.D, rar bbls oil, st average	ils, and give pertinent di nd measured and true ve with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera n production eq 36 bbls water. was 42 bbls oi	to 2 chem d con follo PPG 2 ped 5 0# pr ge ra	uding estimat pths for all r 543', ra ical in taining wed with 0/40 san 00 gals essure b te 16 BP nt JUL- 2 JUL- 2 5.050L001 RTESIA, N 2 bbls w	ted date of markers and on 3" fr 20 bbls 1/2 PPG 1000 g d. Sta 15% aci oreak wi M. Lef 1973 1973 1973 M. SUR MEXI vater	ac st of 20/4 als w d and th bl t shu
<ul> <li>17. DESCRIBE PROPO proposed wornent to this w 5/31/73:</li> <li>6/1/73:</li> <li>6/2/73:</li> <li>6/14/73:</li> <li>6/24/73:</li> <li>18. I hereby certify SIGNED (This space for a space for</li></ul>	<pre>vork.)* Pulled rods and prepari Pumped 500 produced wa sand, follo 2 1/2 PPG 2 1400# grade repeated ls ISDP 1700 p overnight. Pulled frac Before frac Recovered a After frac v that-the foregoing concerning </pre>	and tubing. Cling to frac. gals 15% acid f ater. Pumped 15 wed with 1000 g 20/40 sand, foll ed rock salt in st stage and flu osi, Max. 3000 g c string, checked well tested 2 all load oil 10 day well test is true and correct Maxage True ffice use)	followed wi 500 gals & gals w/l PF lowed with 500 gals l ushed with osi, Min. 2 ed T.D, rar bbls oil, st average	ils, and give pertinent di nd measured and true ve with sand pump Emulsa frac pa PG 20/40 sand, 1500 gals w/4 lease oil. Pum oil. Got a 40 2600 psi. Avera n production eq 36 bbls water. was 42 bbls oi	to 2 chem d con follo PPG 2 ped 5 0# pr ge ra	uding estimat pths for all r 543', ra ical in taining wed with 0/40 san 00 gals essure b te 16 BP nt JUL- 2 JUL- 2 5.050L001 RTESIA, N 2 bbls w	ted date of markers and on 3" fr 20 bbls 1/2 PPG 1000 g d. Sta 15% aci oreak wi M. Lef 1973 1973 1973 M. SUR MEXI vater	ac st of 20/4 als w d and th bl t shu