

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. L. CATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-065500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills G. 4S Ut.

8. FARM OR LEASE NAME

Tract 18

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10-18S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3481' G.L.

12. COUNTY OR PARISH

Eddy

13. STATE

N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/31/73: Pulled rods and tubing. Cleaned out with sand pump to 2543', ran 3" frac string and preparing to frac.

6/1/73: Pumped 500 gals 15% acid followed with 2 drums gyp chemical in 20 bbls of produced water. Pumped 1500 gals & Emulsa frac pad containing 1/2 PPG 20/40 sand, followed with 1000 gals w/1 PPG 20/40 sand, followed with 1000 gals w/ 2 1/2 PPG 20/40 sand, followed with 1500 gals w/4 PPG 20/40 sand. Staged with 1400# graded rock salt in 500 gals lease oil. Pumped 500 gals 15% acid and repeated 1st stage and flushed with oil. Got a 400# pressure break with block. ISDP 1700 psi, Max. 3000 psi, Min. 2600 psi. Average rate 16 BPM. Left shut-in overnight.

6/2/73: Pulled frac string, checked T.D, ran production equipment

Before frac well tested 2 bbls oil, 36 bbls water.

6/14/73: Recovered all load oil

6/24/73: After frac 10 day well test average was 42 bbls oil, 132 bbls water

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Office Manager

DATE 6/29/73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 11 1973

R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side