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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Underwood & Sanders

Artesia, New Mexico

Company or Operator

Address

Guy

Well No. 1

in NW NW of Sec. 10

T. 18

Lease

R. 29

N. M. P. M.

Loco Hills

Field,

Eddy

County.

Well is 660

feet south of the North line and 4930

feet west of the East line of

Section 10

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is Clyde Guy

Address Artesia, New Mexico

The Lessee is Underwood & Sanders

Address Artesia, New Mexico

Drilling commenced May 31

19 39

Drilling was completed July 14

19 39

Name of drilling contractor Underwood & Sanders

Address Artesia, New Mexico

Elevation above sea level at top of casing 3515

feet.

The information given is to be kept confidential until August

19 39

OIL SANDS OR ZONES

No. 1, from 2523

to 2560

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	40#	8	Lapweld	240'	Larkin	surface	240'		surface pipe
7"OD	24#	10	Lapweld	2401	Larkin	surface	2401'		Prod string
2"	tubing	10	2nd hand	2400		surface			Flow string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	10"	240'	50	Halliburton	10 lbs	5 tons
8 3/4	7"	2401'	100	Halliburton	11 lbs	5 tons

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5 1/2"	Tin	Nitro glycerin	50 cts	7-27-39	2523	2556

Results of shooting or chemical treatment Increased production to 30 bbls per hr

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from surface

feet to 2400

feet, and from

feet to

feet

Cable tools were used from 2400

feet to 2530

feet, and from

feet to

feet

PRODUCTION

Put to producing July 29

19 39

The production of the first 24 hours was 30 bbls per hr

barrels of fluid of which 100

% was oil;

%

emulsion;

% water; and

% sediment. Gravity, Be 35.9

If gas well, cu. ft. per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 160 lbd.

EMPLOYEES

B. Boyd, Bob Cockburn

Driller

J. W. Jones, E. J. Wescott

Driller

C. Bond

Driller

Jim Hammond

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th

day of August

19 39

SEAL Laura Ida Watson

Notary Public

My Commission expires April 21, 1940

Place

Date

Name F. B. Marshall

Position Supt.

Representing Underwood & Sanders

Company or Operator

Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	338		Red rock and shell
338	512 521		Salt and red rock
521	675		Red rock, Gyp and anhy
675	847		Salt base of salt
847	1910		Anhy
1910	1983		Broken red sand and anhy
1983	2057		Anhy
2057	2075		Lime and anhy
2075	2357		Anhy
2357	2372		Lime
2372	2405		Anhy and lime
2405	2542		Lime 2532-42 Oil show
2542	2558		Gas sand and oil show
2558	2565		Oil sand
2565	2573		Lime
2573			Total depth
Cemented hole 2523			