

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN 1 LICATION  
(Other Instruc. on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

NM 02428

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to an oil or gas reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW - XI TA AUG 6 1982

2. NAME OF OPERATOR

NEWMONT OIL COMPANY

O. C. D.

3. ADDRESS OF OPERATOR

P. O. BOX 1305

ARTESIA, NEW MEXICO

ARTESIA, OFFICE  
88270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990 FNL 330' FNL Sec. 10-18S-29E

7. UNIT AGREEMENT NAME

WEST LOCO HILLS GRB #4 SD UT

8. FARM OR LEASE NAME

TRACT 20

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT  
LOCO HILLS (Q. G. SA)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 10-18S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3515'

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
3. Perforate base of salt @ 835' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ 335' and squeeze with 50 sacks cement leaving 150' plug in casing. 335'-185'
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations.  
(B.) All plugs will be verified  
(C.) Hole will be loaded between all plugs with 10# mud  
(D.) We do not plan to pull any casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

7/23/82

(This space for Federal or State Office use)

APPROVED BY

(Orig. Sec.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 5 1982

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side