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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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APR 1 1965

I. Operator **Newmont Oil Company** ✓

Address **Room 303, First National Bank Building, Artesia, New Mexico**

Reason(s) for filing (Check proper box) **O. C. C. ARTESIA, OFFICE**

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Change in Tank Battery Location

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
Tract 35 WLHU	1	Loco Hills	State State Federal Federal
Location			
Unit Letter G	1650	Feet From The North Line and 2310 Feet From The East	
Line of Section 11	Township 18-S	Range 29-E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Continental Pipe Line Company	P.O. Box 410, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Valley Gas Corporation	Carper Bldg., Artesia, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 2 18-S 29-E Yes January, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

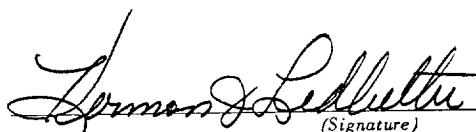
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Division Superintendent

(Title)

March 26, 1965

(Date)

OIL CONSERVATION COMMISSION

APR 1 1965

APPROVED _____, 19

BY **M. L. Crumpton**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

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MAR 15 1965

C. C. B.
ARTESIAN OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

Tract 35 No. 1 Unit G S 11 T 18 R 29

Filed to show proper unit (lease) name, Tract No. Well No. and Location.
Commission Memo 2-65