

Comp	any or Operator			Add	ress	
	Well No.	2	tn SET NET	of Sec11	, T	
	I. P. M., Loco H			+		
Well is 1650 feet so						
If State land the oil and a						
If patented land the owne						
If Government land the	permittee is			, Address		
The Lessee is Ast	on & Fair			, Address		
Drilling commenced	December]	19 , 19.	41 Drilling w	as completedJa	nuary 20,	19_41
Name of drilling contrac	torAston &	Feir	, A	ddressBox_2	18, Smith,	New Mexico
Elevation above sea level	at top of casing_	3517	feet.			
The information given is	to be kept confide	ntial until_			19	
		OIL S	ANDS OR ZONES	•		
No. 1, from2658	to2	2668	No. 4, from	n	to	
No. 2, from	to		No. 5, from	n	to	
No. 3, from	to		No. 6, from	n	to	
		IMPORT	ANT WATER SA	NDS		
Include data on rate of	water inflow and	elevation to	o which water ros	e in hole.		
No. 1, from		to	330	feet	<u>*</u>	
No. 2, from		to	· ,	feet		
No. 3, from		to		feet		
No. 4, from						

CASING RECORD

	weight	THREADS		KIND OF		PERFORATED		PURPOSE	
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	NT SHOE	FROM	FROM	то	
81	28	10	Lapwel	a 488	Pegular				
7 00	20			ss 2543					
									1

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug-Material	Length	Depth Set
		•
Adapters-Material	Size	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
. ,						

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED Rotary tools were used from ______ feet to ______feet, and from ______ feet to ______feet to _____feet to ______feet to ______feet to _____feet to ______feet to _____feet to ______feet PRODUCTION Put to producing______,19_____,19_____ The production of the first 24 hours was________ - therefor swith ot usigh in one Kours, oil;_____% 30 sediment. Gravity, Be_____ emulsion; _____% water; and ____ _____Gallons gasoline per 1,000 cu. ft. of gas_____ If gas well, cu, ft. per 24 hours_____ Rock pressure, lbs. per sq. in.___ EMPLOYEES _____, Driller _____, Driller _____, Driller F. A. Sample _____, Driller ___, Driller ___ W. J. Cluney

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	
24	Smith, Pitter Mexico Febate 24, 1941
day of, 19	Name C. C. Julian
C/February 41	
- phas. U. Usta	PositionOffice Mgr.
Notary Public	Representing

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	100	100	
	1	100	Sandy shale
100	165		Fed rock & sand
165	820	65	Eed rock
230	280	50	Sand (little water)
280	330	50	Gypsum (value sand 3251)
530	440	110	Cypsum & Red rock
440	490	50	
490	965		ed rock anhy. & salt (top of selt460)
		475	Salt (base of salt 965 ¹)
965	1798	833	Anhydrite
1798	1810	12	Lime shells
1510	1015	S	Cas break
1913	1825	12	Line
1825	2007	185	Anhydrite
2007	2047		
		40	Anhydrite & red breaks
2047	2145	98	Anhydrite & gypsum
2145	21,65	20	Anhydrite
2 135	and a construction of the	45	Ded sand
2210	1.557	47	Anhydrite
2257	2077	20	
2277	2207		Anhydrite & lime
		20	Line
2237	2325	28	Anhydrite & lime
2825	2340	15	Lime
2340	2352	12	Brown lime
2252	2400	48	Anhydrite & lime
2400	2480	30	Line
2430	2454		
		24	Lime & red rock
2454	2476	22	Anhydrite & red breaks
2476	2490	14	Anhydrite
2430	2515	25	Line
2525	2525	10	Broken lime
2525	2534	1	
		9	Hard lime
25 50	2540	6	Line (breaks)
2540	2354	114	Line
2654	235 8	4	Lime
2658	2366	8	Oil send
2666	2363	2	
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	~~~~	6	Oil sand Total depth (2668')
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