0u_	ix.	XEBC .			<b>X</b> .		
						V	
	NO. OF COPIES RECEIVED						
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			ON	Form C-104	
	SANTA FE	4	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
ŀ	FILE -	····		AND			
-	LAND OFFICE	AUTHORIZA	TION TO TR	ANSPORT OIL AND NAT			
ŀ	011				, P	RECEIVED	
	TRANSPORTER GAS	-					
ŀ	OPERATOR 3					APR 1 1965	
I.	PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·			APR 1 1965	
	Operator	1				O. C. C.	
ł	Newmont Oil Compa	any				ARTESIA, OFFICE	
	Room 303, First National Bank Building, Artesia, New Mexico						
ł	Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Trans	porter of:	_			
1	Recompletion	Oil		0.101.60 1.	n Tank B	attery Location	
L	Change in Ownership Casinghead Gas Condensate						
	change of ownership give name						
á	nd address of previous owner						
n. j	DESCRIPTION OF WELL AND	LEASE				Kind of Lorge	
Ī	Lease Name		Well No. Pool N 2	ame, Including Formation Loco Hills		Kind of Lease State State, Federal or Fee Pederal	
	Tract 35 WLHU		4	TOCO ULTIS			
	Location Unit Letter H 1650 Feet From The North Line and 990 Feet From The East						
	Unit Letter;;	Feet From The	Ľ	me ana ł	Sol i TOIN II		
	Line of Section 11 , Tow	wnship 18-S	Range	29-Е , МРМ,		Eddy County	
-							
<b>II</b> .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Continental Pipe Line Company			P.O. Box 410, Artesia, New Mexico			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to w	Address (Give address to which approved copy of this form is to be sent)		
	Valley Gas Corporation	L			Carper Bldg., Artesia, New Mexico		
	If well produces oil or liquids,	- F =	Twp. Rge.	Is gas actually connected?	When	January, 1965	
	give location of tanks.	land and and	18-S 29-			Sanuary, 1905	
w	If this production is commingled wi	th that from any othe	er lease or pool	l, give commingling order nu	mber:	· · · · · · · · · · · · · · · · · · ·	
		Oil Wel	l Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio			Total Depth		P.B.T.D.	
	Date Spudded	Date Compl. Ready	to Prod.	Total Depth			
	Pool	Name of Producing B	Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations					Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD						
					•	SACKS CEMENT	
	HOLE SIZE	CASING & T	JBING SIZE	DEPTH SET		SACKS CLINERT	
						, , , , , , , , , , , , , , , , , , ,	
			· · · · · · · · · · · · · · · · · · ·	,			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, p	ump, gas lift	, etc.)	
				-		·	
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
		Oil-Bbls.		Water-Bbls.		Gas-MCF	
	Actual Prod. During Test	OII-Dhis.					
	GAS WELL		·	·			
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure		Choke Size	
	reating Method (prior, back pri)			-			
VL	CERTIFICATE OF COMPLIANCE					TION COMMISSION	
	· · · · · · · · · · · · · · · · · · ·				APR 1	1965	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	;	, 19		
			й ву	712146	reuq		
	/					MEPECTINE.	
	An a fill the			This form is to be	e filed in c	ompliance with RULE 1104.	
	Signature)			mall this form must h	e accompar	able for a newly drilled or deepened nied by a tabulation of the deviation	
	Division Superintende				ll in accord	lance with RULE 111.	
<b>N</b>			All sections of th able on new and reco	All sections of this form must be filled out completely for allow- able on new and recompleted wells.			

March 26, 1965

(Date)

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able on new and recompleted wers. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. hepatitic betau tisten hand or their conservations of interations completed wells.

UCL IA

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit Tract 35 No. 2 Unit / S // T / R 27 anteria, officia

Filed to show proper unit (lease) name, Tract No. Well No. and Location. Commission Memo 2-65

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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 19 1985