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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-6570-23

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Convert to WIW	7. Unit Agreement Name
2. Name of Operator	W. Loco Hills G 4S Ut
3. Address of Operator	8. Farm or Lease Name
P.O. Box 1305, Artesia, New Mexico	Tract 35
4. Location of Well	9. Well No.
UNIT LETTER H, 1650 FEET FROM THE North LINE AND 990 FEET FROM	2
THE East LINE, SECTION 11 TOWNSHIP 18-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat
	Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Convert to WIW <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was converted to WIW per WFX-249 as follows:

2/8/67 Pulled rods and tubing and connect for injection.

2/10/67 Rig up reverse unit and circulate well to 2668'. Pull tubing and start water injection at 500 BPD at 1000 PSI.

Injection averaging 500 BPD at 1000 PSI.

RECEIVED

FEB 27 1967

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

R. J. LEDGETTER

SIGNED

TITLE Division Superintendent

DATE Feb. 22, 1967

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE MAR 24 1967

CONDITIONS OF APPROVAL, IF ANY: