

RECEIVED

JUN 27 1969

NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-6570-23
7. Unit Agreement Name W. LOCO HILLS G 4S UT
8. Farm or Lease Name TRACT 35
9. Well No. 2
10. Field and Pool, or Wildcat LOCO HILLS
12. County EDDY

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name W. LOCO HILLS G 4S UT
2. Name of Operator NEWMONT OIL COMPANY ✓	8. Farm or Lease Name TRACT 35
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO 88210	9. Well No. 2
4. Location of Well UNIT LETTER H, 1650 FEET FROM THE NORTH LINE AND 990 FEET FROM THE EAST LINE, SECTION 11 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat LOCO HILLS
15. Elevation (Show whether DF, RT, GR, etc.)	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Notch and Acidize <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was treated as follows:

2-15-69 Run 6 1/4 " bit and cleaned out sand to 2679'.

2-16-69 Drill from 2679' to 2688' in sand and drill lime from 2688-93'.

2-17-69 Run notching tool and notch formation every 2' from 2660' to 2688', pull notching tool.

2-18-69 Treat well with 500 gallons 15% regular acid.

2-19-69 Return well to injection.

Injection first five days averaged 200 BPD at 1125 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Herman L. Liddell TITLE DIVISION SUPERINTENDENT DATE June 3, 1969

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JUN 30 1969

CONDITIONS OF APPROVAL, IF ANY: