

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 08 1993

WELL API NO.
30-015-03382

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
B-6570-23

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER ☐ P&A

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line

Section 11

Township 18S

Range 29E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Page 2 - Test casing 2144-2350' - 500 psi. Isolated holes between 2111-2144'. Set RBP @ 2050', packer @ 1908'. Pumped in 3 BPM @ 0 psi. Moved tool. Set RBP @ 1050', packer @ 900'. Pump in 1/2 BPM @ 400 psi. TOH w/tools. TIH open ended to 2300'. Spot 17 sack plug - 150' Class "C" w/3% CaCl2. TOH, 7" stub broke. Repaired. TIH w/7" SVEZ drill retainer on tubing to 2080'. Pumped 120 bbls KCL. Could not load. Set retainer. Pumped 100 sx Class "C" w/3% CaCl2. Pressure to 150 psi. Sting out of retainer. Spotted 100' plug. TOH. TIH with 7" CIBP on tubing. Set @ 1050'. Spotted 50' plug. TOH. TIH and set 7" AD-1 tension packer @ 900'. Pumped in 9/10 BPM @ 400 psi. TOH w/packer. TIH with 7" SVEZ drill retainer. Set at 886'. Pumped 50 sx "C" w/3% CaCl2. Pressure to 100 psi. Sting out of retainer. Spot 50' plug. TOH. TIH with 7" CIBP on tubing, set @ 500'. TOH. Rigged up JSI. Run casing cutter. Cut @ 450'. Picked up casing. Pulled 40000 psi. Would not come loose. TIH w/7" AD-1 Tension packer set @ 427'. Pumped thru casing cut @ 450' 2 BPM @ 0 psi. TOH. Set 7" SVEZ drill retainer on tubing 427'. Pumped 100 sx "C" w/3% CaCl2. No pressure. Displaced 1 bbl past retainer. TOH w/tubing. Wait 1 hr. TIH. Sting into retainer. Pressure to 500 psi. Sting out - spot 50' plug. TOH. (continued page 3)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett

TITLE Production Supervisor DATE 3-5-93

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: