

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87501

MAP 9 6 1993

O. C. D.

WELL API NO. 30-015-03382
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-6570-23
7. Lease Name or Unit Agreement Name West Loco Hills G4S Unit
8. Well No. Tract 35, Well #2
9. Pool name or Wildcat Loco Hills-Q-G-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> P&A	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>18S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-93. RUPU. Tubing parted at wellhead slips, 7" stub rotted. Cut off and ran 7" tension packer set at 10' and fill casing with H₂O. Weld on new 7" stub. Put on Larkin head and BOP. TIH w/5-3/4" OD overshoot on 2-3/8" tubing. Ran 825' - tag fish. TOH, laid down 1200' rotted tubing. TIH with overshoot to 1940' - tag. Picked up pulling tension. Moved tubing up hole 40', could not circulate or pull tubing. Jarred and pulled. Ran free point tool and showed tubing free 2' above overshoot. Rotated and jarred down on tubing, came loose. Could not circulate. TOH w/overshot. TIH w/2-3/8" tubing open-ended. Tagged at 2010'. Wash down to 2110'. TOH. TIH w/6-1/8" bit. Tagged fish at 2010'. Pulled loose with 3000 psi additional weight. TOH w/380' rotted tubing (12 jts). TIH w/6-1/8" bit. Tagged at 2315'. Wash down to top of fish at 2390'. TOH. TIH w/5-3/4" OD overshoot with 3' extension. Tag fish. Pulled up 4000 psi. Pulled loose. TOH, no fish. Put on additional 3' extension on overshoot. TIH, tag fish 2415'. Picked up 3000 psi. TOH w/1 jt rotted tubing. TIH w/bit and scraper. Tag top of tubing at 2398'. Displace hole w/2% KCL. TOH. RU and TIH with 7" CIBP, tag at 2384'. Picked up 2'. Set CIBP. Logged GR/CBL 2383-200'. Cap CIBP w/35' cement. TIH w/7" AD-1 tension packer. (continued-page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-5-93
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Rafael TITLE OIL AND GAS INSPECTOR DATE 3-12-93
CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
3-12-93
P.D.