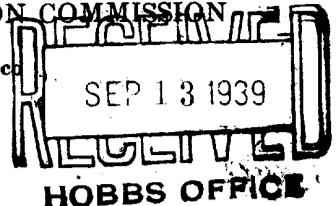
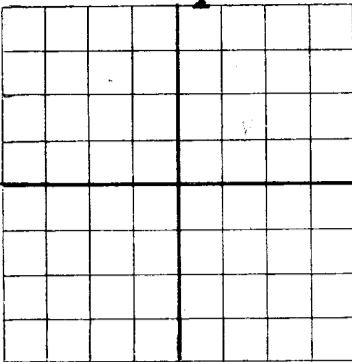


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY  
**Allen, Fair & Pope**

Box 516, Artesia, New Mexico

**DUPLICATE**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE

State \_\_\_\_\_ Company or Operator **1-B** Address \_\_\_\_\_  
**1-39-** **NW NE** **11** **18 S**  
 Well No. \_\_\_\_\_ in \_\_\_\_\_ of Sec. \_\_\_\_\_ T. \_\_\_\_\_  
**29 East** Lease **Loco Hills** Field, **Eddy** County.  
**330** N. M. P. M., **2510** Section **11, 18S 29 E**  
 Well is \_\_\_\_\_ feet south of the North \_\_\_\_\_ and \_\_\_\_\_ feet west of the East line of \_\_\_\_\_  
 If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
 If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_  
 If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
 The Lessee is \_\_\_\_\_ Address \_\_\_\_\_  
 Drilling commenced **7-20** 19 **39** Drilling was completed **8-31** 19 **39**  
 Name of drilling contractor **C.C. Dodson** Address **Artesia Hotel, Artesia, New Mexico**  
 Elevation above sea level at top of casing \_\_\_\_\_ feet.  
 The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

OIL SANDS OR ZONES

No. 1, from <b>2627</b> to <b>2636</b> <b>Show</b>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>8 1/2"</b>	<b>28#</b>	<b>8</b>	<b>Nat'l</b>	<b>435'</b>	<b>Hallib</b>				
<b>7" O.D.</b>	<b>22#</b>	<b>10</b>	<b>Y-town</b>	<b>2526'</b>	<b>"</b>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10"</b>	<b>8 1/2"</b>	<b>435'</b>	<b>50</b>	<b>Halliburton</b>	<b>Heavy</b>	<b>3 tons</b>
<b>8"</b>	<b>7" O.D.</b>	<b>2526'</b>	<b>100</b>	<b>"</b>	<b>"</b>	<b>3 tons</b>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>4 1/8"</b>	<b>Tin</b>	<b>Nitro</b>	<b>80 lbs</b>	<b>Aug 31</b>	<b>2645-69</b>	<b>T.D. 2670</b>

Results of shooting or chemical treatment **Shot increased production greatly- Tested 200 bbls in five (5) hours after shot**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from **0** feet to **2670** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

PRODUCTION

Put to producing **Aug 21st** **Sept 9th** 19 **39**  
 The production of the first **24** hours was **200 bbls 5 hrs** barrels of fluid of which **100** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_  
**Note: Could only make 5 hour test due to limited storage.**

EMPLOYEES

**A.A. Ryan** Driller **H.A. McNelley** Driller  
**Jim Byles** Driller \_\_\_\_\_ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **11th** day of **September** 19**39**

Notary Public \_\_\_\_\_

My Commission expires **May 31st, 1939**

Artesia, New Mexico **Sept 11th, 1939**  
 Name **C.M. Kopf**  
 Position **Secretary**  
 Representing **Allen, Fair & Pope**  
 Company or Operator  
 Address **Box 516, Artesia, New Mexico**

FROM	TO	THICKNESS IN FEET	FORMATION
0	40	40	Sand & Clay
40	80	40	Red Shale
80	180	100	Sand
180	197	17	Red Shale
197	210	13	Gravel
210	230	20	Rolling Gravel
230	260	30	Anhy & Broken Shale
260	290	30	Shale & Shells
290	340	50	Red Rock
340	350	10	Red Shale
350	387	37	Gallio
387	395	8	Salt
395	397	2	Anhy
397	398	1	Shale
398	1150	160	Anhy
1150	1165	15	Broken Anhy
1165	1794	629	Anhy
1794	1798	4	Anhy show of oil & Gas
1798	1897	99	Anhy
1897	1900	3	Anhy - more gas show
1900	1955	55	Anhy
1955	1995	40	Broken Anhy & Red Rock
1995	2015	20	Broken Anhy
2015	2155	140	Anhy
2155	2170	15	Sandy Linc
2170	2190	20	Red Sand
2190	2195	5	Linc
2195	2200	5	Linc Shells
2200	2215	15	Linc Shells
2215	2280	65	Anhy
2280	2285	5	Brown Linc
2285	2305	20	Anhy
2305	2320	15	Broken Linc
2320	2325	5	Linc
2325	2340	15	Brown Shale
2340	2360	20	Brown Linc
2360	2365	5	Sandy Linc
2365	2385	20	Anhy
2385	2395	10	Gray Linc
2395	2465	70	Anhy
2465	2475	10	Brown Linc
2475	2485	10	Linc
2485	2490	5	Red Shale
2490	2505	15	Linc
2505	2515	10	Sandy Linc
2515	2520	5	Linc & Anhy
2520	2525	5	Red Shale
2525	2530	5	Gray Linc
2530	2627	97	Linc
2627	2645	18	Sandy Linc
2645	2669	24	Oil Sand
2669	2670	1	Linc