

NEW MEXICO OIL CONSERVATION COMM Santa Fe, New Mexico HOBBS OFFICE **WELL RECORD**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data

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Address Box 516, Artesia, New Mexico

My Commission expires May 31st, 1939

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230	230	15 80	Gravel Rolling Gravel
230 250	260 290	30 30	Anny & Broken Thele Shale & Shalls
290 340	340 350	10	Red Rock
945	207 207 207	57 533 42	Geliche Gelic Antry
987 990	990 11.50	160	Shale Aning
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