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hydraulic production equipment and placed well on production. 1-11-76 - After all load recovered, well tests for 7 days averaged 24 BOPD and 168 BWPD. 3. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information above is true and complete to the best of my knowledge and belief. a. I hereby certify that the information	2-19-75 - Tubing pressu	re 750 psig. Bled we	11 down and pulled 3"	tubing and packer, ran
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A. I hereby certify that the information above is true and complete to the best of my knowledge and belief. aned <u>Charles Coy</u> <u>TITLE</u> <u>Superintendent</u> <u>DATE 1/29/76</u> <u>SUPERVISOR</u> , <u>DISTRICT II</u> <u>DATE JAN 301976</u>	1-11-76 - After all loa	d recovered, well tes	ts for 7 days average	d 24 BOPD and 168 BWPD.
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