

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 30 1976

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-6631-24	
7. Unit Agreement Name West Loco Hills Grb.#4 Sp.	
8. Farm or Lease Name Tract 37	
9. Well No. 1	
10. Field and Pool, or Wildcat Loco Hills (O.G.S.A.)	
12. County Eddy	

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator NEWMONT OIL COMPANY ✓	
3. Address of Operator P.O. Box 1305, Artesia, New Mexico 88210	
4. Location of Well UNIT LETTER <u>B</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18 South</u> RANGE <u>29 East</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3523' GLM	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p style="text-align: center;">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p style="text-align: center;">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>Fracture Treatment.</u> <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

12-17-75 - Pulled producing equipment, ran SLM to 2670' GLM.

12-18-75 - Ran 2 1/2" X 7" packer on 3" tubing. Set packer at 2501' GLM and Super K Frac'd as follows: Loaded hole with oil, pumped 500 gals 15% HCL acid followed with 2000 gals Super K pad and staged 20/40 sand as follows: 1000 gals @ 1 ppg, 1000 gals @ 1 1/2 ppg, 2000 gals @ 2 1/2 ppg, 4000 gals @ 3 3/4 ppg. Pumped 500 gals of oil with 1000 lbs rock salt followed with 500 gals 15% HCL acid. Pumped 100 gals @ 1 ppg, 1000 gals @ 1 1/2 ppg, 2000 gals @ 2 1/2 ppg, 4000 gals @ 3 3/4 ppg, flushed with oil and shut in overnight.

12-19-75 - Tubing pressure 750 psig. Bled well down and pulled 3" tubing and packer, ran hydraulic production equipment and placed well on production.

1-11-76 - After all load recovered, well tests for 7 days averaged 24 BOPD and 168 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles C Joy</u>	TITLE <u>Superintendent</u>	DATE <u>1/29/76</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 30 1976</u>

CONDITIONS OF APPROVAL, IF ANY: