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Office	V Form C-103
District I Energy, Minerals a	nd Natural Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-03383
811 South First, Artesia, NM 88210 OIL CONSERVA	TION DIVISION 5. Indicate Type of Lease
1000 B - B- B- Amer NBA 97410	St. Francis Dr. STATE A FEE
District IV Santa Fe,	NM 87505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	B-6631-24
87505 SUNDRY NOTICES AND REPORTS ON	
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	N ØRDPLUG BACK TO AP.
PROPOSALS.) 1. Type of Well:	AUG 2002 W
Oil Well Gas Well Other Plug	Abandon Flure HI WLHU G4S Unit Tract 37
2. Name of Operator	OCD - ARTESIA 1
Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street - Artesia, NM 8	9. Pool name or Wildcat Loco Hills-Q-GB-SA
4. Well Location	LOCO HILLS-Q-GB-SA
Unit Letter <u>B</u> : <u>330</u> feet from the	North line and 2310 feet from the East line
	BS Range 29E NMPM Eddy County
10. Elevation (Show when 3523	ther DR, RKB, RT, GR, etc.)
	ate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEMPORARILY ABANDON 🔲 CHANGE PLANS	
PULL OR ALTER CASING CMULTIPLE COMPLETION	ABANDONMENT
PULL OR ALTER CASING MULTIPLE COMPLETION	ABANDONMENT CASING TEST AND
PULL OR ALTER CASING CMULTIPLE COMPLETION	ABANDONMENT CASING TEST AND CEMENT JOB
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