FORM C-105

N

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED
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HOBBS OFFICE
DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Allen, Fair & Pope — Box 816, Artesia, N. Mexico
Company or Operator — Address

State — Well No. [illegible] in [illegible] of Sec. 11, T. 18 S
Lease

R. 29 E, N. M. P. M., Loco Hills Field, Eddy County.

Well is 330 feet south of the North line and [illegible] feet west of the East line of Sec. 11, Twp. 18S, Rge 29E

If State land the oil and gas lease is No. B-6851 Assignment No. 18

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is _____, Address _____

Drilling commenced 9/18/39, 19__ Drilling was completed 10/24/39, 19__

Name of drilling contractor C. C. Dodson, Address Abilene, Tex.

Elevation above sea level at top of casing [illegible] feet.

The information given is to be kept confidential until _____, 19__.

OIL SANDS OR ZONES

No. 1, from 1690 to 1700 (Yates sand) No. 4, from _____ to _____

No. 2, from 2651 to 2670 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 320 to 350 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
8¼"	20#	8		320'	Plain				
7" OD	20#	10		2665'	Kalib.				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8¼"	320'	50	Halliburton		None
8"	7" OD	2665'	100	"	Heavy	5 tons

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
8"	Tin	Nitro-glycerin	100qts	10/25	2646-72'	2672'

Results of shooting or chemical treatment Made 16 hour test, pumping and flowing and produced 192 bbls. of oil and 6 bbls. of water.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 2672' feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 11/6/39, 19__

The production of the first 16 hours was 192 barrels of fluid of which 96 % was oil; _____ % emulsion; 4 % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Perry Triplett, Driller A. A. Ryan, Driller

Jim Ryler, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th day of Nov., 19 39

Calvin P Dunn
Notary Public

My Commission expires [illegible] OCT. 25, 19[illegible]

Artesia, N. Mexico — Place
11/13/39 — Date

Name C M Boyd Jr

Position Secretary

Representing Allen, Fair & Pope
Company or Operator

Address Box 816, Artesia, N. Mex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	18	18	Sand
18	180	162	Red Shale
180	250	70	Red Sandy Shale
250	262	12	Anhydrite
262	265	3	Red Shale
265	315	50	Anhydrite
315	320	5	Red Shale
320	332	12	Water Sand
332	360	28	Red Shale
360	370	10	Anhydrite
370	450	80	Red Shale
450	462	12	Anhydrite
462	495	33	Salt & Anhydrite
495	525	30	Salt & Anhydrite
525	585	60	Salt
585	700	15	Salt & Anhydrite
700	755	55	Salt
755	805	50	Salt & Anhydrite
805	825	20	Anhydrite
825	885	60	Salt
885	960	75	Salt & Anhydrite
960	1018	58	Anhydrite
1018	1020	2	Red Rock
1020	1035	15	Anhydrite & Gyp
1035	1175	140	Anhydrite
1175	1280	105	Anhydrite (Broken)
1280	1286	6	Red Rock
1286	1483	197	Anhydrite (Broken)
1483	1495	12	Salt
1495	1565	70	Anhydrite (Broken)
1565	1750	85	Anhydrite
1750	1770	20	Anhydrite & Lime
1690	1765	75	Oil & Gas Show
1770	2180	410	Anhydrite
2180	2205	25	Red Sand
2205	2428	223	Anhydrite
2428	2442	14	Red Sand
2442	2485	43	Anhydrite
2485	2605	110	Lime
2605	2618	13	Grey Lime
2618	2650	32	Lime
2650	2662	12	Brown Lime
2662	2651	9	Lime
2651	2676	25	Oil Sand