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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Allen, Fair & Pope Box 516, Artesia, New Mexico
Company or Operator Address
State Well No. 2-B in NE NE of Sec. 11, T. 18
R. 29 N. M. P. M. Loco Hills Eddy County.
Well is 330 feet south of the North line and 990 feet west of the East line of Section 11
If State land the oil and gas lease is No. B-6631 Assignment No. 12
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 9-12-39 19 Drilling was completed 10-24-39 19
Name of drilling contractor C. C. Dodson Address Abilene, Texas
Elevation above sea level at top of casing 2639 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1690 to 1765 Slight No. 4, from
No. 2, from 2651 to 2676 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 320 to 332 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 1/2"	28#	8		529'	Plain				
7"OD	20#	10		2525'	Halliburton				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 1/2"	529'	50	Halliburton		None
8"	7"OD	2525'	100	Halliburton	Heavy	5 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"	Tin	Nitro-glycerin	100 qts	10-25	2646-72'	2672'

Results of shooting or chemical treatment Made 16 hrs test, pumping and flllwing and produced 192 bbls of oil and 6 bbls of water.

RECORD OF DRILL-STEM AND SPBICAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 2676' feet, and from feet to feet

PRODUCTION

Put to producing 11-6-39 19
The production of the first 24 hours was 198 barrels of fluid of which 96 % was oil; %
emulsion; 3 % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Perry Triplett Driller A. A. Ryan Driller
Jim Byler Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 12th Artesia, New Mexico 11-12-39
day of November 19 39 Name C. M. Pope Jr.
SEAL Calvin P. Dunn Notary Public Position Secretary
Representing Allen, Fair & Pope
My Commission expires October 26, 1941 Address B x 516, Artesia, New Mexico

FROM	TO	THICKNESS IN FEET	FORMATION
0	18		Sand
18	250		Red sandy shale
250	262		Anhy
262	265		Red shale
265	315		Anhy
315	320		Red shale
320	332		Water sand
332	360		Red shale
360	370		Anhy
370	450		Red shale
450	462		Anhy
462	805		Salt
805	825		Anhy
825	960		Salt
960	1018		Anhy
1018	1020		Red rock
1020	1260		Anhy
1260	1286		Red rock
1286	1483		Anhy
1483	1495		Sand
1495	1770		Anhy
1770	1765		Oil and gas show
1765	2180		Anhy
2180	2205		Red sand
2205	2428		Anhy
2428	2442		Red sand
2442	2495		Anhy
2495	2615		Lime
2615	2676		Oil sand
2676			Total depth