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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 15 1968

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator NEWMONT OIL COMPANY		5. State Oil & Gas Lease No. B-6631-24
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO		7. Unit Agreement Name W. Loco Hills G. 4S. Ut.
4. Location of Well UNIT LETTER A, 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 29E NMPM.		8. Farm or Lease Name Tract 37
15. Elevation (Show whether DF, RT, GR, etc.)		9. Well No. 2
		10. Field and Pool, or Wildcat Loco Hills
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Acidize <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was acidized as follows:

8-19-68 Run 3 7/8" bit and cleaned out from 2675 to 97 TD

8-20-68 Pump 500 gals 15% reg. acid down tubing and displaced into formation. Shut well in.

8-21-68 Pulled tubing and bit and returned well to injection.

Injection first five days averaged 100 BPD at 1250 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James L. Carter TITLE Division Superintendent DATE 9/18/68

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE OCT 15 1968

CONDITIONS OF APPROVAL, IF ANY: