

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-03384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-6631-24
7. Lease Name or Unit Agreement Name WLHU
8. Well No. 37-2
9. Pool name or Wildcat Loco Hills Queen-Grayburg-SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>18S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

orated 4 holes at 960'. Rigged down wireline. TIH with tubing and packer. Set packer at 915'. Established injection rate. Released packer. TOOH with tubing and packer. TIH with 4-1/2" cement retainer and set retainer at 910'. Mixed and pumped 75 sacks Class C cement as follows: 50 sacks thru cement retainer down 4-1/2" casing and out at perforations. Pumped in at 2 BPM at 600#. SIP 400#. Pulled out of cement retainer and dumped 25 sacks of cement on top. POOH with tubing and stinger. Nippled down BOP. Picked up on 4-1/2" casing. Slip bowl and slips welded to casing. Rigged up wireline. TIH and cut casing at 529'. Could not pull casing. Rigged up welder. Cut slip bowl and slips off. Took casing stretch. Estimate free point at 460'. Welded plate on 4-1/2" X 8-5/8" annulus and welded 2" nipple for valve. Nippled up BOP. TIH with tubing and packer. Set packer at 569'. Mixed and pumped 150 sacks Class C 2% CaCl2 thru packer and down 4-1/2" casing and out at perforations. Pump in pressure 2 BPM at 400#. SIP 300#. Shut well in for night.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-19-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: