USTRICT I O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088 State For New Mariae 87504 2088 State For New Mariae 87504 2088	bmit 3 Copies Appropriate strict Office	State of New Me Energ. Ainerals and Natural Re		Form C-103 Revised 1-1-89
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