

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-03384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-6631-24
7. Lease Name or Unit Agreement Name WLHU
8. Well No. 37-2
9. Pool name or Wildcat Loco Hills Queen-Grayburg-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection Well
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter A : 330 Feet From The North Line and 990 Feet From The East Line Section 11 Township 18S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-7-96 - Moved in and rigged up pulling unit. Nippled up BOP. Released packer. POOH with tubing and packer. TIH with bit, casing scraper and 2-3/8" tubing to 2590'. POOH with tubing, scraper and bit. Rigged up wireline. TIH with 4-1/2" CIBP and set at 2580'. Rigged down wireline. TIH with tubing and tagged CIBP. Shut down for night.

NOTE: Notified Tim Gum w/OCD of commencing plugging operations.

2-8-96 - Spot 42 bbls plug mud from 2580' to surface. Mixed and pumped 10 sacks Class C cement from 2580-24558'. POOH with tubing. Rigged up wireline. TIH with perforating gun and perforated 4 holes at 2180'. Rigged down wireline. TIH with tubing and packer. Set packer at 2130'. Tested to 1500# - no loss in 10 minutes. Released packer. TOOH with tubing and packer. TIH with tubing to 1000'. Shut down for night. NOTE: Notified Mike Stubblefield w/OCD on plug.

2-9-12-96 - Shut down.

2-13-96 - TIH with tubing to 2280'. Mixed and pumped 25 sacks Class C cement from 2280-1930'. POOH with tubing. Rigged up wireline. TIH with perforating gun and perf-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-19-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [Signature] TITLE F O I DATE 4-29-96
CONDITIONS OF APPROVAL, IF ANY:

Part IP-2
3-1-96
P4A