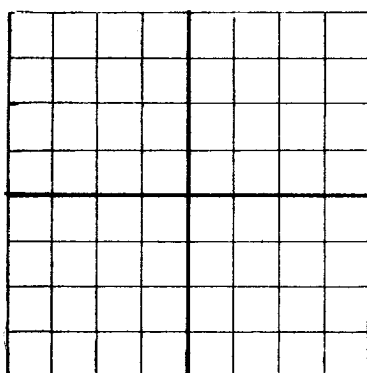


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Martin Yates III - Bassett & Birney Et Al Artesia, New Mexico  
Company or Operator Address

State B Well No. 6 in NW SE of Sec. 11, T. 18 S  
Lease

R. 29 E, N. M. P. M., Loco Hills Field, Eddy County.

Well is 2310 feet <sup>North</sup> ~~North~~ of the <sup>South</sup> ~~North~~ line and 2310 feet west of the East line of Section 11

If State land the oil and gas lease is No. B-6058 Assignment No. 6

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is G. H. Bassett Address El Paso, Texas

Drilling commenced May 5 1940 Drilling was completed June 15 1940

Name of drilling contractor Co. Tools Address \_\_\_\_\_

Elevation above sea level at top of casing \_\_\_\_\_ feet.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

**Gas**  
**OR SANDS OR ZONES**

No. 1, from 1790 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 2618 to 2625 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>8 1/2</u>	<u>36</u>			<u>435</u>					<u>salt string</u>
<u>7</u>	<u>24</u>			<u>2590</u>					<u>oil string</u>

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10</u>	<u>8 1/2</u>	<u>435</u>	<u>50</u>	<u>Halliburton</u>		
<u>8 1/2</u>	<u>7</u>	<u>2590</u>	<u>100</u>	<u>"</u>		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**RECORD OF SHOOTING OR CHEMICAL TREATMENT**

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		<u>SNG</u>	<u>200</u>	<u>6-19-40</u>	<u>2610-50</u>	<u>2650</u>

Results of shooting or chemical treatment Increase gas from 250 MCF to 7300 MCF

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from 0 feet to 2901 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**PRODUCTION**

Put to producing 6-25-40 19\_\_\_\_

The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %

emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours 7300 MCF Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 450 lbs per sq. in.

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD ON OTHER SIDE**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19

day of July, 1941

Robin P. Dumas  
Notary Public

My Commission expires \_\_\_\_\_ MY COMMISSION EXPIRES OCT. 28, 1941

Artesia N.M. 7/19/41  
Place Date  
Name Martin Yates III - Bassett & Birney et al  
Position By Bassett & Birney, Auditors  
Representing Bassett & Birney et al  
Company or Operator  
Address Artesia N.M.

**FORMATION RECORD**

FROM	TO	THICKNESS IN FEET	FORMATION
0	145		Red Beds
145	270		Red Shale & Gypsum
270	310		Gypsum
310	350		Red Shale
350	430		Red Rock
430	435		Gypsum
435	490		Salt - Anhydrite Shells
490	555		Salt & Anhydrite
555	615		Salt & Anhydrite Stringers
615	730		Salt
730	840		Salt & Anhydrite
840	945		Salt
945	1225		Anhydrite
1225	1270		Oatmeal
1270	1355		Anhydrite
1355	1360		Red Rock
1360	1925		Anhydrite
1925	1940		Red Beds
1940	1945		Red Shale
1945	2150		Anhydrite Top red sand - 2150'
2150	2185		Red Sand
2185	2405		Anhydrite
2405	2415		Sand ?
2415	2440		Red Rock & Anhydrite
2440	2545		Brown lime Top lime - 2440'
2545	2576		Gray Lime
2576	2618		Brown Lime
2618	2640		Gas Sand
2640	2666		Sandy Lime
2666	2734		Gray Lime
2734	2739		Brown Sandy Lime
2739	2742		Gray Lime
2742	2757		Pink Lime
2757	2762		Brown Lime
2762	2801		Gray Lime
2801			Total Depth
			Plugged hole back from 2801 ft. to 2660 ft.