U. OF COPIES RECEIVED	3				Form C-103
DISTRIBUTION					Summer day Old
TA FE	1		NEW MEXICO OIL CONSE	RECEIVE RVATION COMMISSION	C-102 and C-103
r LE	1	i.e.			Effective 1-1-65
U.S.G.S.				AUG 9 1974	5a. Indicate Type of Lease
LAND OFFICE				AUG 9 1974	State XX Fee
OPERATOR	1				5. State Oil & Gas Lease No.
L	-1 4	··		O. C. C.	B-6058
(DO NOT USE THIS FO	SU APP	NDR'	Y NOTICES AND REPORTS ON W POSALS TO DRILL OR TO DEEPEN OR PLUG BAC ON FOR PERMIT - " (FORM C-101) FOR SUCH	ARTESIA, OFFICE	
1. OIL GAS					7. Unit Agreement Name
WELL WEL	L L		OTHER- WIW		
2. Name of Operator					Syst Loco Hills the 4 Sol 20
NEWMONT	Tract 32A-				
3. Address of Operator					9. Well No.
P. O. BOX 1305, Artesia, New Mexico 88210					6
4. Location of Well	10. Field and Pool, or Wildcat				
UNIT LETTER	,	2	310 FEET FROM THE South	2310 FEET FRI	Loco Hills
			N		- *************************************
	12. County				
$\Delta $	Eddy				
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data					
NOTIC	NT REPORT OF:				
PERFORM REMEDIAL WORK	۲		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	4			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	.		CHANGE PLANS	CASING TEST AND CEMENT JQB	· · ·
		÷		OTHER	
OTHER					

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Profile survey indicates 85% of injected water is lost to holes occurring in 4 1/2" liner from 2550' to 2600'. We plan to cement squeeze this interval between cement retainer and bridge plug with 150 sacks of Class "H" cement containing 0.75% CFR II, 5 lbs. of salt and 10 lbs. of No. 3 sand per sack. Bridge plug will be set at approximately 2603' and retainer at 2450'.

CONDITIONS OF APPROVAL, IF ANY