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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 21 1974

O. C. C.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-6058	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
NEWMONT OIL COMPANY		Tract 32A
3. Address of Operator		9. Well No.
P.O. Box 1305, Artesia, New Mexico 88210		6
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J, 2310' FEET FROM THE South LINE AND 2310' FEET FROM		Loco Hills
THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 29E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE District Superintendent DATE 8/21/74

APPROVED BY W. A. Gussert TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 7/30/74 - Set Halliburton Speed-E-Line cast iron plug in bottom of 4 1/2" liner @ 2600' GLM. Perforated liner with 4 shots @ 2595' GLM.
- 7/31/74 - Ran 4 1/2" EZ Drill cement retainer and set in liner @ 2450'. Cemented well as follows: Pumped 25 bbls injection water mixed with 5 gals detergent, followed w/300 gals mud acid containing inhibitors and sequestering agent, followed with 20 bbls of water. Cemented with 150 sacks class "H" cement containing 0.75% CFR11, 5 lbs salt and 10 lbs No. 3 sand per sack. Staged last 25 sacks but well did not squeeze. Circulated out, pulled tubing and shut down.
- 8/ 6/74 - Ran 3 7/8" bit, 4- 3 1/8" drill collars on 2 7/8" tubing and began drilling retainer and cement.
- 8/ 7/74 - Drilled out cement to top of plug @ 2600'. Pressured up on casing. Casing leaked off. Shut down.
- 8/ 8/74 - Pulled tubing, collars and bit. Ran 4 1/2" EZ Drill cement retainer and set in liner @ 2452' GLM. Cemented liner w/200 sacks of class "H" cement containing 0.75% CFR11 and 5 lbs salt per sack. Added tuff plug to last 25 sacks and well squeezed with 3000 psi. Circulated out, pulled tubing and shut down.
- 8/12/74 - Ran 3 7/8" bit, 4- 3 1/8" drill collars on 2 7/8" tubing and began drilling retainer and cement.
- 8/13/74 - Drilled out cement to top of plug @ 2600'. Pressured casing to 1500 psi.
- 8/15/74 - Drilled cast iron plug @ 2600' and cement to 2610' GLM.
- 8/16/74 - Cleaned out 2610' to 2640' GLM.
- 8/17/74 - Cleaned out to 2650' and circulated hole clean. Pulled tubing, drill collars and bit and placed well on injection.
- 8/21/74 - Average injection and pressure - - 100 BWPD @ 1250 psi. *OH 2600-50*