COPIES RECEIVED			Form C-103 Supersedes Old
TRIBUTION		DECENTER	C-102 and C-103
FE V	NEW MEXICO OIL CON	SERVATI SECTIMEDION	Effective 1-1-65
1 V V]		
U.S.G.S.	1	JUL 2 9 1982	5a. Indicate Type of Lease
LAND OFFICE	1	1002	State XX Fee
OPERATOR (1	O. C. D.	5. State Oil & Gas Lease No.
	,	ARTESIA, OFFICE	B-6058-19
SUND	RY NOTICES AND REPORTS OF	N WFI I S	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
WIW - TA			VEST LOCO HILLS GRB #4
-7tt - 7tt - 7tt			8. Form or Lease Name
NEWMONT OIL COMPANY V			TRACT 32A
P. O. BOX 1305, ARTESIA, NEW MEXICO : 88210			9. Well No.
γ. υ. ε	OX 1305, ARTESTA, NEW M	LXICO : 88270	
4. Location of Well	2310' FSI	LINE AND 2310 FEET FROM	10. Field and Pool, or Wildcat LOCO HILLS (Q. G. SA
UNIT LETTER	FEET FROM THE	LINE AND FEET PROM	
FEL LINE, SECTI	11 TOWNSHIP 18	RANGE 29 NMPM.	
	15. Elevation (Show whether		12. County
	35	13'	<u> Eddy </u>
16. Check	Appropriate Box To Indicate	Nature of Notice, Report or Oth	ner Data
	NTENTION TO:		REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING		OTHER	
DTHER		1	
			
17. Describe Proposed or Completed O	perations (Clearly state all pertinent de	rails, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.			
1. Pull tubing and	l packer	· · · · · · · · · · · · · · · · · · ·	. mraduation string
2. Spot sufficient cement across producing interval to tie back to production string			
casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug 3. Perforate base of salt @ 945****Cand squeeze with 50 sacks cement leaving 100' plug			
3. Perforate base of salt @ 945 and squeeze with 50 sacks cement teaving 100 plug			
in casing. *400			
in casing. *400 4. Perforate top of salt @ 435 ' and squeeze with 50 sacks cement leaving 100' plug			
in casing.			
5. Set 15 sack cement plug at surface tying surface and production casing together.			
6. Erect permanent	t well marker		
			. A. C
Note: (A.) You	ir office will be notifi	ed 24 hrs. prior to opera	ctions
(B.) Al	l plugs will be verifie	d	,
(C.) Ho	ile will be loaded betwe	en all-plugs with 10# muc	l '
(D.) We	e do not plan to pull an	y casing.	
			"
18. I hereby certify that the information	n above is true and complete to the best	of my knowledge and belief.	
	mil of		-1001-
Frank 1. 9	// Jona oull TITLE	Area Manager	7/28/82
SIGNED TO THE STATE OF THE STAT			
(/ /	<i>.</i>		ALL: 9 1009
Vn L	William TITLE	OIL AND GAS INSPECTOR	AUG 3 1982
APPROVED BY	Villa Barriera	is NIVOCC in efficient time	to witness
* As Noted About Pl			
X 112 10000 112000		Plugging	