DISTRIBUTION		SERVATION COMMIL . ON	Form C-104 Supersedes Oid C-104 and C-110 Effective 1-1-65
FILE /	۵	ND PORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER GAS	· · ·	-	
OPERATOR PRORATION OFFICE			
Newmont Oil Company			
Address P. O. Box 1305, Arte Reason(s) for filing (Check proper box)	esia, New Mexico 88210	Other (Please explain)	
New Well	Change in Transporter of: Oil XX Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condensa	te	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE	nation Kind of Lease	Lease No.
Lease Name W.L.H de. G 45 Ut Tract			Fee State B-6058-19
Location 2310	Feet From The Line	and Feet From The	
11	mship 185 Range 29	ЭЕ , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	\$ Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Off Navaio Refining Co. P	ipeline Division	North Freeman, Artesia, Address (Give address to which approved	New Mexico 88210
Name of Authorized Transporter of Cas		Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	N 2 18S 29E	No	
If this production is commingled wi	th that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion		New Well Workover Doopen	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 houre)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			۰
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
	d regulations of the Oil Conservation	APPROVED	<u></u>
Commission have been complied above is true and complete to t	with and that the information given the best of my knowledge and belief.	BY <u>OIL AND GAS</u>	<u>Nerecton</u>
1	_	TITLE	compliance with RULE 1104.
Hermant	Muther	If this is a request for allow	vable for a newly drilled of deepen- nied by a tabulation of the deviation
Division Superintend	ignat ure)	tests taken on the well in soon	ast be filled out completely for allow
(Title) 6-27-69		sble on new and recompleted with Fill out only Sections I, I	I, III, and VI for changes of owner ten or other such change of condition
	(Date)	Separate Forms C-104 mus completed wells.	t be filed for each pool in multipl