

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-03386

Indicate Type of Lease

State ☒

FEE

State Oil & Gas Lease No.

B-6058

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL

OTHER plugging

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Letter I : 2310 Feet From The SOUTH Line and 1270 Feet From The EAST Line

Section 11 Township 18S Rang 29E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

WLHU TRACT 32A

8. Well No

7

9. Pool Name or Wildcat

LOCO HILLS QUEEN GRAYBURG S/A

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

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TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG & ABANDON AS FOLLOWS:

1. MIRU WSU & all safety equipment. No casing recovery will be attempted.

2. RU WL; TIH w/ WL, set CIBP @ 2523', TOH. TIH w/ tubing, tag CIBP, load hole w/ plugging mud. Keep wellbore loaded with mud. Spot 30 sk Class C cement plug from 2383'-2523'.

3. TOH w/ tubing; perforate 7" casing w/ casing guns 6 shots @ 1100'. Perf 7" casing w/ casing guns 6 shots @ 450'.

4. TIH w/ WL; set cement retainer @ 1000', TOH. TIH w/ tubing, load hole w/ plugging mud. Sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement; leave 35' of cement on top of retainer. TOH w/ tubing.

5. ND BOP's. TIH w/ WL, set cement retainer @ 350'; TOH. TIH w/ tubing, load hole w/ mud. Sting into retainer & establish circulation. Squeeze w/ 100 sx Class C cement from 450' to near surface; leave 35' cement on retainer. TOH w/ tubing.

6. Spot 15 sk Class C cement plug at surface.

7. Remove all surface equipment & weld dry hole marker per regulations.

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on the dry hole marker to identify this procedure.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Clack

TITLE

Operations Technician

DATE

9/20/02

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO.

505-748-1471

(The space for State Use)

APPROVED BY

Gerry Guye

TITLE

Gerry Guye

Compliance Officer

DATE

10-7-02

CONDITIONS OF APPROVAL, IF ANY: