

U. S. LAID OFFICE LAS CRUCES
SERIAL NUMBER 054253-A LEASE OR PERMIT TO PROSPECT..... Julia Brainard UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL	CORRECTLY	j	LOC	, OI	OI.			7 111111	
Company CONT	TIMENTAL-Y	TES (Martin 1	<u>Laterad</u>	lress .) Arte	sla, No	en lagg	ico
Lessor or Tract									
Well No. 2-A									
Location 990 f	\mathbf{t} . $\left\{ egin{array}{c} oldsymbol{ ilde{N}} oldsymbol{ ilde{N}} \end{array} ight\}$ of $oldsymbol{ ilde{N}}$. $oldsymbol{ ilde{I}}$	ine and	9 90 ft. E	;) of _W_	Line	ofSec	11	Elevatio	n
	ation given her	ewith is	a complete	e and cor					
r					ned	Beth Ki			
Date Feb.	•						Secret	cary	****
	ary on this page						nnner l	l & h	10
Commenced dri	llingNove						nuary z	<u> </u>	, 194_0
		OI	L OR GAS	SANDS enote gas by		ZONES			
No. 1, from _26	626	to2	,			rom	t	0	
No. 2, from	*	to		No	o. 5, fi	com	t	0	
No. 3, from		to		No	o. 6, fi	com	t	0	~~~~~~
		_	MPORTA						
No. 1, from					•	om			
No. 2, from		to			-	om	t	.0	
			CASI	NG REC		100	Perfor	ated	
Size Weight casing per foot	Threads per inch	Make	Amount	Kind of sh	oe Cu	et and pulled from	From-	To-	Purpose
8 ¹ u sasi	ingene i asa t		452	50. 5	ack	e of ceme	ntsia	1.524.22.	
William State	Casing	T VORTON	2520	100 8	ack	s cement,) tor	LS MUC	
				 	ST 1773				
		MUDI	DING AND	CEMEN	TING	RECORD			
Size Where s	set Number	sacks of cc	ment	Method use	đ	Mud gravity	An	nount of mi	ıd used
81 Casi	ng								
7" p.b. c	ng 50 s Ja si ng	acks							
25281	1 00 s	ack					5-t	ons-m	ud
** ' I	3.6 / 1.1		PLUGS				Donth got		
Heaving plug— Adapters—Mat									
Adapters-wrat	eriai			FING RI					
Size S	hell used	Explosive 1	ısed (Quantity	Date	Depth shot	t	Depth clear	ned out
Shot well	from 2626	to.	2641 1 W	ri.t.b. 7 0)au	erts of n	itro-el	veeni	nwark
done Dece	ember 30, 1	. 93 9	oy the N	ew-l-iex	i co-	Glycerin	-Compar	1 y	
			TC	OOLS US	ED				
Rotary tools we	ere used from		feet to)	fe	et, and from		feet to	feet
Cable tools wer	re used from	0	feet t o	2641	fe	et, and from .		feet to	feet
				DATES		Tom	norman la	. 1.	. 10
	ction for the fir	, 19	 E	Put	t to pi	roducing <u>Jan</u>	nou r	مر	, 1949
				<u>19</u> δε	rre!s			_	
*	% water; and .			G-11.			•		
	, ca. ft. per 24 l				ons ga	some per 1,00)0 cu. 16. c	n gas	
	sure, lbs. per sq		er	 MPLOYE	ES .	TT			
W. M. Gra	У		, Driller		}	7. F. Keit	5h		, Driller
G. H. Har	ris		•						, Driller
				ATION R	RECO				
FROM-	то-		OTAL FEET			FOS	MATION		
0	6					Sand			
150	150 160			Red Grav		ì			•
160	19 0			Red	sanc	l ,			
190 29 5	29 <i>5</i> 30 <i>5</i>			Anhy Redr					
305	315			Anhy	d. a	and redro	c k		
3 1 5 34 0	340 365			Red Anhy		ie and potasl	ì		
365 375	37 5 405			Anhy Red		and redro	ck, bro	icon	
405	423			Salt	, re	d b eds			
423 440	440 450			Anhy Salt		anhyd.			
450	765			Salt	and	nnyu. I p ot ash			
765 780	780 800			Anhy		ootash			
800	820			Salt	'		2		
820 840	840 910			Salt Salt		thyd. brea	EXE		
910	925			Salt	and	i pota s h			
9 25 9 75	9 7 5 982			Anhy Redb		ahyd. bi	reaks		
982	1120			Anhy	d.			- / LEA	
1120	1190 1200	-		- Rear		and anhyd	r. orox	.CII	

Anhyd.

16-43094-2

FORMATION RECORD—Continued

FROM-	то-	TOTAL FEET	FORMATION
1200 1235 1358 1370 1570 1570 1785 1970 20960 2202 223150 223150 223150 23355 24685 2637 2637 2637	1235 1358 1370 1495 1570 1570 1570 1570 1785 1970 2090 2190 2205 2205 2215 22245 22345 22345 2335 2335 23465 2465 2636 2637 2641		Anhyd. and redrock broken Anhyd. Anhyd. and redrock broken Anhyd. Lime Anhyd. Brown lime (Gas at 1775') Anhyd. Bedrock and anhyd. broken Anhyd. Anhyd. and redrock broken Anhyd. Rec sand Anhyd. Lime Lime and Anhyd. Anhyd. & redrock Breaks Anhyd. Lime Anhyd. Anhyd. & redrock broken Anhyd. Lime Anhyd. Anhyd. Lime Brown lime Gray lime Lime Sand oil Oil sand Sand TOTAL DEPTH

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Figure 1. The control of the control

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